District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action												
OPERATOR Initial Report Final Report												
Name of Company Cimarex Energy Co. of Colorado 162683 Contact Zeno Farris Address 5215 N. O'Connor Blvd. Ste 1500; Irving, TX 75039 Telephone No. 972-443-6489												
Address 5		County Line			Telephone Nacility Typ							
COUN	111 111	IE I FED		03								
Surface Owner BLM Lease No. E0-5855												
300153662 LOCATION OF RELEASE												
Unit Letter	Section	Township	Range	Feet from the	North	/South Line	Feet from the	East/	East/West Line County		County	
Lot 9J	1	16S	29E	4080	1	South	330		East Eddy		Eddy	
Latitude 32° 57' 16.56" N Longitude 104° 01' 14.52"												
NATURE OF RELEASE												
Type of Release Flowback Water Volume of Release 550 bbls Volume Recovered 0 bbls												
Source of Re	lease		Date and Hour of Occurrence Da			te and Hour of Discovery						
Backside valv			1-25-09 PM 9:00 A				9:00 AM	1-26-09				
W #3 Innicula	ic Hones (Yes 🗵	No 🗌 Not Re	quired							
By Whom? Zeno Farris						Date and Hour 1-27-09, 2:00 PM						
Was a Watero	ourse Reac		If YES, Volume Impacting the Watercourse.									
☐ Yes ☒ No												
If a Watercourse was Impacted, Describe Fully.*												
Describe Cause of Problem and Remedial Action Taken.* Pro Well Testing flowback hand was transferring frac water from the flowback tank to the frac (storage) tank. The backside valve of the storage tank was left open by Pro Well from previous haul off. Frac water contained high chloride content based on sample taken from water left in tank. No standing water in affected area so no remedial action taken. See proposed cleanup below.												
Describe Area Affected and Cleanup Action Taken.* Affected area is approximately 15' fanning to 40' wide by 200' long off the south edge of the well pad. Will excavate affected area and haul to CRI Disposal. Phoenix Environmental will grid sample remainder to conform with state standards. Will then backfill area with new topsoil. Southern New Mexico has surveyed area outside well pad buffer and given arch clearance to excavate.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
			OIL CONSERVATION DIVISION									
Signature:	<u> </u>	no (- a	nis		Remediation Actions to be completed and Final C-141 submitted with confirmation						
Printed Name:	Zeno Fa	arris			A	Approved by District Supervisor: Approved by District Supervisor: Approved by District Supervisor: Approved by District Supervisor: Experimentation on or before the Experiment Date.						
Title: Mgr	Operations A		Approval Date: 1-30.09 Expiration Date: 3.30-09									
E-mail Addres	s: <u>zfarris</u>			Conditions of Approval: 2PP-295 Attached								