

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

JAN 27 2009

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NM19848
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff.Resvr., Other										6. If Indian, Allottee or Tribe Name
2. Name of Operator OXY USA Inc.										7. Unit or CA Agreement Name and No.
3. Address P.O. Box 50250 Midland, TX 79710					3a. Phone No. (include area code) 16696 432-685-5717					8. Lease Name and Well No. Cypress 33 Federal #1
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 660 FSL 330 FEL SESE(P) At top prod. interval reported below 586 FSL 916 FEL SESE(P) At total depth 618 FSL 753 FWL SWSW(M)										9. API Well No. 30-015-36321
14. Date Spudded 7/15/08			15. Date T.D. Reached 8/17/08			16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 9/22/08			10. Field and Pool, or Exploratory Cedar Canyon Bone Spring	
18. Total Depth: MD 11694' TVD 7818'			19. Plug Back T.D.: MD 11540' TVD 7772'			20. Depth Bridge Plug Set: MD TVD			11. Sec., T., R., M., or Block and Survey or Area Sec 33 T23S R29E	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL\MG\SDL\DSNL\SGRL\BVP						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			12. County or Parish Eddy	
23. Casing and Liner Record (Report all strings set in well)										13 State NM
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	
17-1/2"	13-3/8"	H40-48	0	550'		650	1057	Surface	N/A	
12-1/4"	9-5/8"	J55-36	0	2950'		1000	1972	Surface	N/A	
8-1/2"	5-1/2"	N80-17	0	11694'	4400-2430	4300	6181	Surface	N/A	
24. Tubing Record										
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)		
2-3/8"	7446'	---								
25. Producing Intervals					26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) Bone Springs		8150'	11202'	10900-11202			25	open		
B)				9450-10630'			46	open		
C)				8150-9250'			35	open		
D)										
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.										
Depth Interval		Amount and Type of Material								
10900-11202'		254025g Delta Frac 200R-23 w/ 4393g 7-1/2% HCl acid w/ 403927# sand								
9450-10630'		261679g Delta Frac 200R-23 w/ 6560g 7-1/2% HCl acid w/ 230710# sand								
8150-9250'		291679g Delta Frac 200R-23 w/ 7033g 7-1/2% HCl acid w/ 282746# sand								
28. Production - Interval A										
Date First Produced 10/11/08	Test Date 12/22/08	Hours Tested 24	Test Production →	Oil BBL 285	Gas MCF 1100	Water BBL 90	Oil Gravity	Gas Gravity	Production Method flowing	
Choke Size	Tbg. Press Flwg SI 963	Csg Press 1572	24 Hr →	Oil BBL 285	Gas MCF 1100	Water BBL 90	Gas: Oil Ratio 3920	Well Status Active		
28a. Production-Interval B										
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BRUSHY CANYON BONE SPRING 1st BONE SPRING	3050'	3102'		Delaware	3050'
				Bell Canyon	3102'
				Cherry Canyon	4008'
				Brushy Canyon	5186'
				Bone Spring	6780'
				1st Bone Spring	7979'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Sr. Regulatory AnalystSignature Date 1/9/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.