

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD-ARTESIA
JAN 27 2009FORM APPROVED
OM B No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well ☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BOPCO, L. P.3a Address
P. O. BOX 2760 Midland TX 797053b. Phone No. (include area code)
(432)683-22774. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 22, T21S, R29E, SWNE 1980 FNL, 1980 FELLease Serial No
NMNM0915

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No
NMNM725878. Well Name and No.
BIG EDDY #409. API Well No
30-015-2111710. Field and Pool, or Exploratory Area
Undesignated Eddy (Strawn)11. County or Parish, State
EDDY
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BEPCO, L. P. respectfully wishes to report the Plug and Abandonment of the subject wellbore as follows:

12/02/2008: MIRU Plugging Equipment and PU.

12/03-04/2008: Pull tbg & pkr previously set @ 11,337'.

12/05/2008: TIH & set 7-5/8" CIBP @ 11,250' because of tight spot in csg. Witnessed by Darrel Carter w/ BLM

12/06/2008: Mix & circulate wellbore w/260 bbls 10# brine w/ 60 sxs salt gel mud.

12/09/2008: Spot 45 sxs. Class H neat cmt @ 11245'-11039'. POOH & spot 50 sxs Class H cmt @ 10206-9977'.

12/11/2008: POOH W/7000' 2-7/8" tbg. Unable to freepoint csg. Decision made by Wesley Ingram of BLM to perf & squeeze from 7000-6730' Bone Springs interval & then cut 7-5/8" csg @ 6600'

12/12/2008: RIH w/ tbg to 7056' & spot 70 sxs class H cmt from 7056-6735'. WOC.

12/13/2008: Tag cmt @ 6902'. RIH & spot 40 sxs class C from 6898-6730'. Witnessed by Darrel Carter.

12/16/2008: RIH w/7-5/8" jet cutter & cut csg. @ 6600'. Could not PU out of slips.

12/17/2008: RIH w/ new jet cutter & cut csg. @ 6100'. Could not pull csg slips out of wellhead. Decision made to ND 10-3/4" wellhead & cut below csg slips @ 3310'. Couldn't pull wellhead through csg. jacks.

12/18/2008: RIH w/ 2-7/8" tbg & squeeze 40 sxs Class C cmt. @ 6898-6730'. WOC. RIH w/ 7-5/8" pkr. to tag TOC @ 6450'. PUH & set pkr 5733'. Cut csg @ 6100'. Sg 60 sxs cmt @ 6100-5879'. WOC. SEE ATTACHED.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Ann Moore

Signature

Title Sr. Regulatory Clerk

Date 01/20/2009

Approved as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

APPROVED

Date JAN 23 2009

JAMES A. AMOS
SUPERVISOR-EPS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

SUNDRY NOTICE AND REPORTS ON WELLS ATTACHMENT

12/19/2008: RIH w/tbg & tag TOC @ 5840'. POOH & SBID w/ 3000' tbg.

12/20/2008: RIH w/ jet cutter & cut csg @ 3385'. POOH w/ 1 jt. 7-5/8" csg. to have tongs fail. Cut jt off & SDFN.

12/23/2008: POOH w/ 66 jts 7-5/8" csg.

12/25/2008: NU wellhead & BOP. Spot 95 sxs Class C cmt from 3433-3201'. WOC.

12/30/2008: RIH w/ tbg & tag TOC @ 3240'. PUH & w/ tbg @ 2678' spot 60 sxs Class C . WOC. Tag TOC @ 2510'. PUH & w/ tbg. @ 724' spot 50 sxs Class C cmt.

12/31/2008: RIH to tag TOC @ 605'. POOH to 473 & spot 70 sxs Class C from 473-309'. WOC. Tag TOC @ 309'. ND BOP & PUH to 60'. Circ. 25 sxs class C cmt to surface. RDMO plugging equipment. All work witnessed by Darrel Carter w/ BLM.

01/01/2009: Cut off wellhead, install dry hole marker & clean location. Well is P & A'd.

PA WELLBORE DIAGRAM

Lease: **Big Eddy**

Well No.: **40**

Field: **Eddy (Strawn)**

Location: **1980 FNL, 1980 FEL, Sec 22, T21S, R29E**

County: **Eddy** St: **NM**

API: **30-015-21117**

KB: 3458.00
GL: 3440.00
Spud Date: 3/22/1974
Compl. Date: 5/16/1976

Surface Csg.

Size: 16
Wt: 65
Grd: H40
Set @: 407
Sxs cmt: 475
Circ: Y
TOC: Surf
Hole Size: 20

1st Intermediate Csg.

Size: 10 3/4
Wt: 45.4
Grd: K55
Set @: 3310
Sxs Cmt: 2710
Circ: Y
TOC: Surf
Hole Size: 13 3/4

Production Csg.

Size: 7 5/8
Wt: 26.4/29.7/33.7
Grd: JL95/N80
Set @: 13300
Sxs Cmt: 510
Circ: N est
TOC: 8350
Hole Size: 8 3/4

Tubing

not reported

KB 0
GL 18

Rustler 395'

Delaware 3388'

Bone Springs 6935'

Wolfcamp 10,220'

Strawn 11,437'

Atoka 11,890'

Morrow 12,440'

PBTD: 11430
TD: 13300

Surface Plug 0' - 60', 25 sx Cls C

407 16 Csg
16" Csg Shoe & Rustler Plug 309' - 473', 70 sxs Cls C, Tag

Top of Salt Plug 605' - 724', 50 sxs Cls C, WOC & Tag

Base of Salt Plug 2510' - 2678', 60 sxs Cls C, WOC & Tag

10 3/4" Csg Shoe & Del Plug 3240' - 3433', 95 sxs Cls C, Tag
3310 10 3/4 Csg

Cut & Pull 7 5/8" Csg @ 3385'
6100' Cut Csg. Could not pull. Sqz 60 sxs Class C 5840' - 6100', Tag
6600' Cut Csg. Could not pull. 40 sxs Class C 6460' - 6646', Tag

Bonesprings Plug 6730' - 7056' (No Tag per RRC)
6730' - 6898' 40 sxs Cls C & 6902' - 7056' 70 sxs Cls H
Perf & Sqz @ 7000'

8350 TOC est

Wolfcamp Plug 9,977' - 10,206' 50 sx Cls H

11039 - 11245 45 sx Cls H cmt cap
11250 CIBP
11403 Strawn Top Perf
11411 Bot Perf
11430 Howco Plug
11457 Strawn Top Perf
11540 Cmt Cap 22 sxs Cls H
11601 Bot Perf
11615 Otis WB Pkr
Plug in N Nipple

11646 Strawn Top Perf
11762 11 holes Bot Perf

11860 Cmt Ret
11894 Atoka Top Perf Sqzd w/ 28 sxs cmt
12047 Bot Perf Sqzd w/ 28 sxs cmt

12627 40 sxs cmt cap
Cmt Ret

13047 Morrow Top Perf
13185 11 holes Bot Perf

13221 PBTD
13300 7 5/8
13300 TD

Updated: 1/14/2009
Author: CRS
Engr: SFJ