

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA
JAN 27 2009

FORM APPROVED
OMB No 1004-0135
Expires January 31, 2004



SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Mewbourne Oil Company 14744

3a. Address
PO Box 5270 Hobbs, NM 88240

3b. Phone No (include area code)
575-393-5905

4. Location of Well (Footage, Sec., T, R., M, or Survey Description)
330' FSL & 990' FEL, Sec 7-T17S, R29E Unit P

5. Lease Serial No.

NM-101967

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No

Empire 7 P Federal #3

9. API Well No

30-015-36816

10. Field and Pool, or Exploratory Area

Undes East Empire Yeso

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Csg, Cmt</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/27/08...MI & spud 12 1/4" hole. Ran 245' 9 5/8" 36# J55 LT&C csg. Cemented with 150 sks Class C with additives. Mixed @ 14.8 #/g w/ 1.34 yd. Circ 75 sks cement. Tested BOPE to 2000# and annular to 1500#. At 11:30 am 12/29/08, tested csg to 1500# for 30 mins, held OK. Charts and schematic attached. Drilled out with 8 3/4" bit

01/11/09 TD'ed 8 3/4" hole @ 5025'. Ran 5025' 4 1/2" 11.6# P110/J55 LT&C csg. Cemented w/1000 sks BJ Lite Class C (35:65:6) with additives. Mixed @ 12.5 /g w/2.04 yd. Tail with 500 sks Class H with additives. Mixed @ 15.1 /g w/1.28 yd. Plug down @ 3:00 am 01/11/09. Did not circ cement. Lift pressure 1300# @ 3 BPM. Bumped plug w/1665#. Ran temp survey indicating TOC at 410'. At 3:00 am on 01/11/09, tested csg to 1665# for 30 mins, held OK. Set wellhead slips w/35k.

01/11/09...Released rig at 7:00 pm

Rig released after call to BLM at 1200 hours 1/1/2009 requesting release with remedial cementing to be done during completion operations.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jackie Lathan

JAN 27 2009

Hobbs Regulatory

Signature *Jackie Lathan* Gerry Guye, Deputy Field Inspector

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

JAN 23 2009

WESLEY W INGRAM
PETROLEUM ENGINEER

Approved by (Signature)

Name
(Printed/Typed)

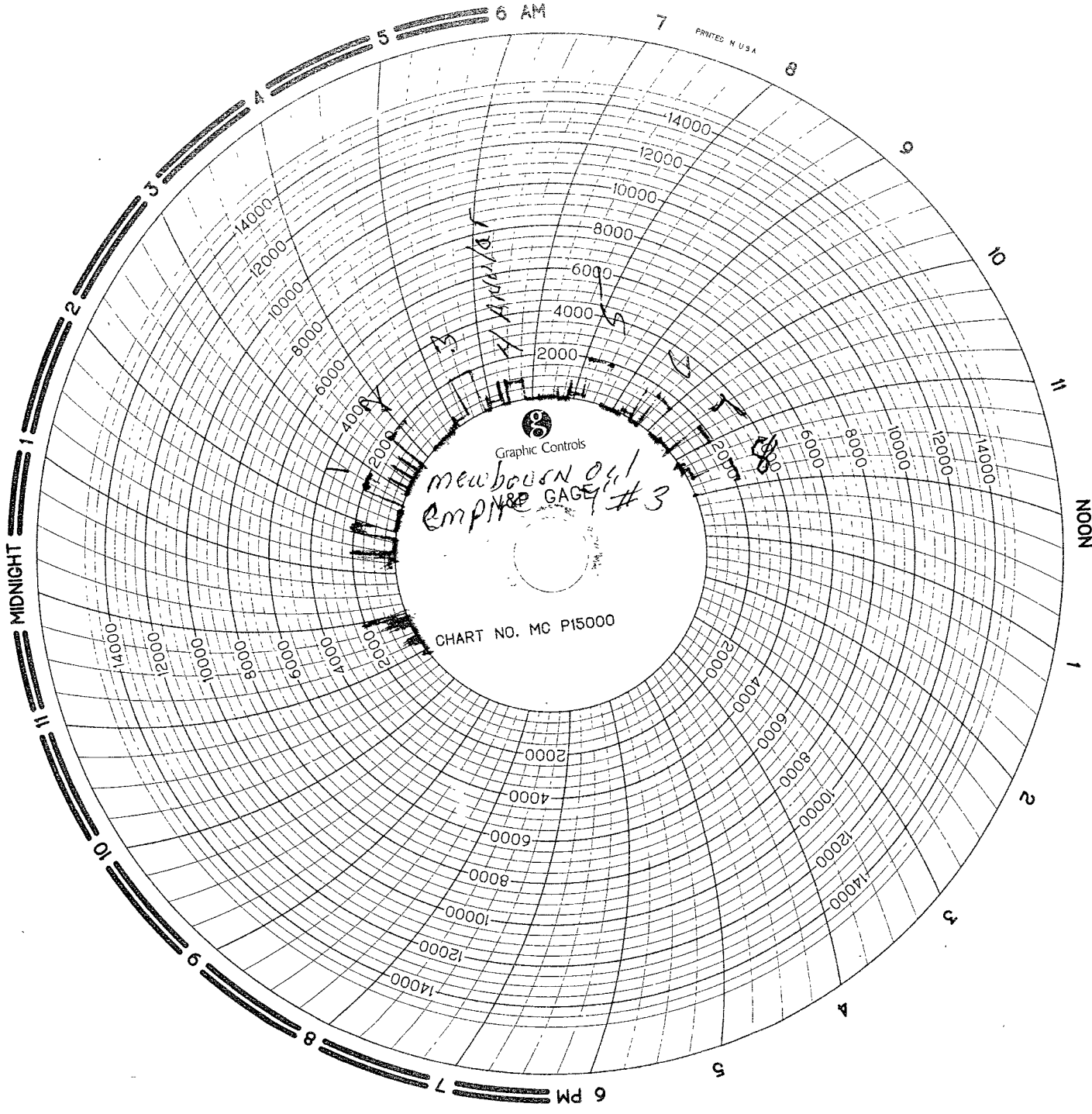
Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on next page)

PRINTED IN U.S.A.



Graphic Controls

newborn oil
Empire GAGE #3

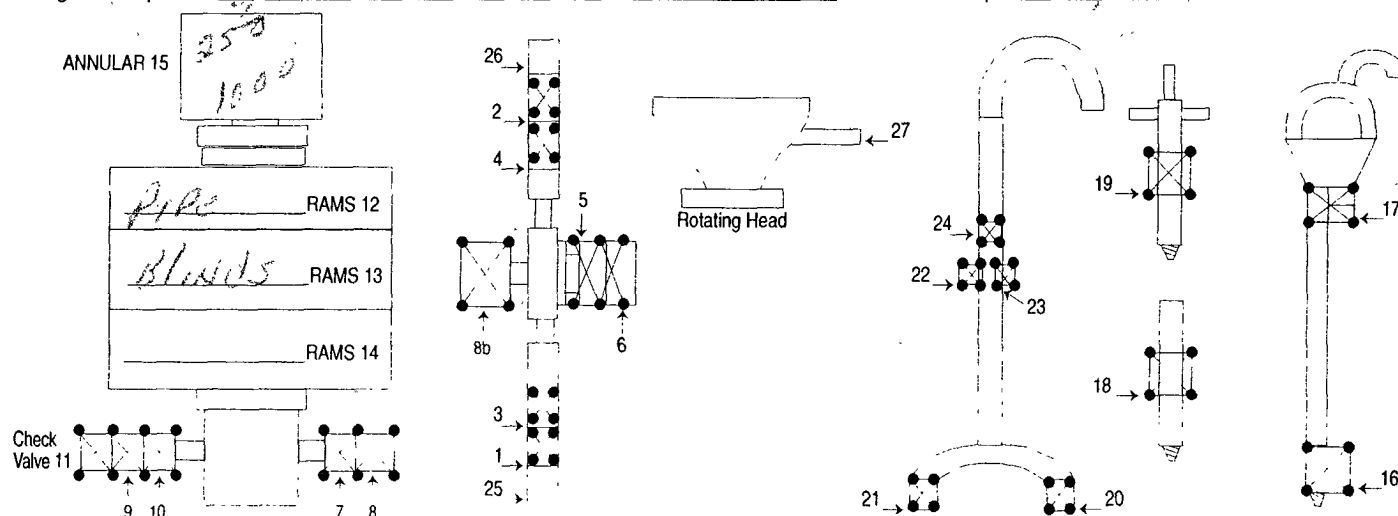
CHART NO. MC P15000



INVOICE

62-00745

Company Alaska Well Serv. Date 12-26-05 Start Time 4:00 ☐ am ☒ pm
Lease Superior #3 County Valley State AK
Company Man Billy
Wellhead Vendor _____ Tester James Tivens
Drig. Contractor Alaska Well Serv. Rig # 14
Tool Pusher Kenney
Plug Type C 20 Plug Size 11" Drill Pipe Size 4 1/2"
Casing Valve Opened 11:00 Check Valve Open 11:00

[illegible]

8 HR@ 1200 1200
11 HR@ 1000 1000
Mileage 100 @ 135 150
MASTER PRINTERS 575 396,3661

SUB TOTAL	2120.20
TAX	173.44
TOTAL	2293.64

MAN WELDING SERVICES, INC

Company MAN WELDING SERVICES, INC Date 11-21-07

Lease WYLLIS 1 ST # 3 County 11/4

Drilling Contractor WYLLIS 1 ST # 3 Plug & Drill Pipe Size 4 1/2

Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
 1. Open HCR Valve. (If applicable)
 2. Close annular.
 3. Close **all** pipe rams.
 4. Open one set of the pipe rams to simulate closing the blind ram.
 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
 6. **Record remaining pressure 1800 psi. Test Fails if pressure is lower than required.**
 - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system }
 7. If annular is closed, open it at this time and close HCR.

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}
- 1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure)
 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
 3. **Record pressure drop 400 psi. Test fails if pressure drops below minimum.**
- **Minimum:** a. {700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
 1. Open the HCR valve, {if applicable}
 2. Close annular
 3. With **pumps** only, time how long it takes to regain the required manifold pressure.
 4. **Record elapsed time 48 sec. Test fails if it takes over 2 minutes.**
 - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}