

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD-ARTESIA
JAN 27 2009FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☐ ☒ Gas Well ☐ Other

2 Name of Operator

BOPCO, L. P.

3a Address

P. O. Box 2760 Midland, TX 79702

3b Phone No (include area code)

432-683-2277

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

990' FNL, 860' FWL, 32.412022 N LAT, 104.098447 W LON, Sec 9, T22S, R28E

5 Lease Serial No

NMLC 0639140

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

Big Eddy Unit #190

9 API Well No

30-015-36290

10 Field and Pool, or Exploratory Area

Indian Flats SW (Morrow)

11 County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>SPUD</u>
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spudded well on 11/27/08. Drilled 17-1/2" hole to 436'. Ran 10 jts 13-3/8", 48#, H-40, STC and set at 433'. Cemented with 110 sx EconoCem-HLC + 2.7 pps Salt (wt 12.8, yld 1.88) followed by 350 sx HalCem-C + 1% CaCl2 (wt 14.8, yld 1.34). Dropped plug and displaced with 63 bbls FW. Circ 219 sx to surface. WOC 50.50 hrs. Test csg to 1000 psi for 30 mins, held ok. Drilled 12-1/4" hole to 6192'. Ran 141 jts 9-5/8", 40#, HCP-110, LTC and set at 6192'. Cemented with 1600 sx EconoCem-H + 8.4 pps Bentonite + 8 pps Salt (wt 11.5, yld 2.79) followed by 620 sx VersaCem-PBSH2 + 5% Halad R-344 + 0.4% CFR-3 + 5 pps Gilsonite + 1 pps Salt (wt 13.2, yld 1.62). Dropped plug and displaced with 473 bbls FW. Bumped plug w/2042 psi, floats held. Did not circ. Lost returns. Ran temp survey - estimate TOC 1670'. Top out cement with 669 sx EconoCem-C + 2% CaCl2 (wt 14.82, yld 1.34). WOC 33.5 hrs. Test csg to 2500 psi for 30 mins, held ok. Drilled 8-3/4" hole to 12,313'. Ran 269 jts 5-1/2", 17#, HCP110, LTC csg and 56 jts 5-1/2", 20#, P110, LTC set at 12,313'. Cemented in two stages: Pumped 1st Stage with 1130 sx VersaCem PBSH2 + 0.50% Halad-344 + 0.65% CFR-3 + 8.0 pps Gilsonite + 1.0 pps NaCl + 0.35% HR-800 (wt 13.2, yld 1.62). Displaced with 80 bbls FW and 201.5 bbls mud with full returns. Pumped 2nd Stage with 210 sx EconoCem-H + 10% BWOC Bentonite + 0.5% Halad-9 + 8 pps Gilsonite (wt 11.9, yld 2.47) lead followed by 510 sx VersaCem PBSH2 + 0.5% Halad-344 + 0.6% CFR-3 + 8 pps Gilsonite + 1 pps NaCl (wt 13.2, yld 1.62) tail. Displaced with 209 bbls FW, bumped plug and closed DV tool with 3450 psi and floats held. DV tool at 9021'. Installed wellhead and test to 4500 psi - ok. Rig released on 1/10/2009.

ACCEPTED FOR RECORD

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- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Annette Childers

JAN 27 2009

JAN 25 2009

Gerry Guye, Deputy Field Inspector

Title: Administrative Assistant

Signature

Annette Childers

NMOC District II ARTESIA

Date

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SPUD
1/15/09