Energy, Minerals and Natural Resources May 27, 2004	Submit 3 Copies To Appropriate District	State of New Mexico	JAN 29 2009	Form C-103
Total Desire Hobes Not Season Hobes Not Seaso	Office			
1301.W Gread Are., Antes., NM 8210 1220 South St. Francis Dr. Santa Fe, NM 87505 Santa		,		
12.00 Settle St. Francis Dr. Santa Fe, NM 87410 Santa Fe, NM 87505				
Salut City Samu Fe, NM S			STATE FE	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS ID DRILL OR TO DEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. IS # APPLICATION FOR PREMIT FORMS C-101) FOR SUCH PROPOSALS 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Forest Oil Corporation 3. Address of Operator Forest Oil Corporation 4. Well Location Unit Letter:	District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No	э.
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUE BACK TO A DEFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (ORM C-101) FOR SUCH PROPOSALS)	87505			
DIFFERENT RESERVOR. USE "APPLICATION TOR PERMIT" (FORM C-101) FOR SUCH REORDONALS) 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number ROPE 10. Pool name or Wildcat				
1. Type of Well: Oil Well Gas Well Other 2 2. Name of Operator 9. OGRID Number 8041 3. Address of Operator 10. Pool name or Wildcat 10	DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
2. Name of Operator 9. OGRID Number 9. OCHID NUMBER 9. OC				
3. Address of Operator 707 17th Street, Suite 3600, Denver, Colorado 10. Pool name or Wildede	2. Name of Operator	1		
10 17 17 18 18 18 19 19 19 19 19				
4. Well Location Unit Letter:				
Unit Letter: feet from 660 line and South feet and 1780 from the East line Section 12 Township 238 Range 31E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3500' GL Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PAND A PAND	· · · · · · · · · · · · · · · · · · ·	, 00101440		-8-
Section 12 Township 23S Range 31E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		From 660 line and South feet and 1780	from the East line	
Il. Elevation (Show whether DR, RKB, RT, GR, etc.) 3500' GL				dy
Pit type		11. Elevation (Show whether DR, RKB, RT, GR, etc.		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls: Construction Material	Pit or Below-grade Tank Application O	r Closure 🗌		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	Pit typeDepth to Groundwa			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB PAND A	Pit Liner Thickness: mil	Below-Grade Tank: Volumebbls; C	onstruction Material	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11-25-08 – Spot Rig 11-26-08 – RU PU unhung unit head, LD PR, POH 47 – 1.2 FG rods pin break, try to fish, couldn't fish, POH fish tool, change over to tobg equip. ND WH unset TAC POH 13 jts 2 7/8 tbg, hit fluid, RU swab tool, made 2 runs RD swab tool, POH 60 jts, change over to rod equip. POH 126 1.2 FG rods, 119-1 rods, 10 kbars 1 ½, 3-2' x 1" subs, shear tool 26 k pmp 2 ½ x 1 ½ x 24', change to tbg equip, RIH 60 jts 2 7/8, set TAC, RD tbg equip NU WH 12-01-08 – Bleed well down had 25 psi, replace 1 1.2 FG rod & 1 ½ x 26 PR, RIH pmp & rods, space pmp, load tbg w/27 bbls press to 500 psi held good. RD PU clean location. FED 9 3 2009 1 hereby certify that the information above is true and complete to the best of my knowledger registely from the first of the f	PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WOR CHANGE PLANS COMMENCE DR	RK 🔲 ALTERIN ILLING OPNS. 🗆 P AND A	G CASING □
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11-26-08 - RU PU unhung unit head, LD PR, POH 47 - 1.2 FG rods pin break, try to fish, couldn't fish, POH fish tool, change over to tbg equip. ND WH unset TAC POH 13 jts 2 7/8 tbg, hit fluid, RU swab tool, made 2 runs RD swab tool, POH 60 jts, change over to rod equip. POH 126 1.2 FG rods, 119-1 rods, 10 kbars 1 ½, 3-2' x 1" subs, shear tool 26 k pmp 2 ½ x 1 ½ x 24', change to tbg equip, RIH 60 jts 2 7/8, set TAC, RD tbg equip NU WH 12-01-08 - Bleed well down had 25 psi, replace 1 1.2 FG rod & 1 ½ x 26 PR, RIH pmp & rods, space pmp, load tbg w/27 bbls press to 500 psi held good. RD PU clean location. FED 0.3 2009 I hereby certify that the information above is true and complete to the best of my knowledge radiuse light appropriate of the last any pit or below-grade tank has been/will be constructed or closed according to NMAD TRIBLE IN ARTESIA SIGNATURE TITLE Sr. Regulatory Tech DATE 1-20-09 Type or print name Cindy Bush E-mail address: cabush@forestoil.com Telephone No. 303-812-1554 For State Use Only APPROVED BY: TITLE DATE	of starting any proposed wo			
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For State Use Only APPROVED BY:TITLEDATE	Type or print name Cindy Bush	E-mail address: cabush@forestoil.com	Telephone No. 303-812-15:	54
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