Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		JAN 29 2009	Form C-103 May 27, 2004
District I a  J625 N French Dr., Hobbs, NM 88240  District II			WELL API NO. 30-015-30284	
1301 W Grand Ave, Artesia, NM 88210 District III			5. Indicate Type of Leas	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
1220 S St Francis Dr , Santa Fe, NM 87505	,		o. State On & Gas Least	. 140.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit A	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Barclay Federal  8. Well Number		
PROPOSALS)  1. Type of Well: Oil Well			19	
2. Name of Operator				
Forest Oil Corporation  3. Address of Operator				at
707 17 <sup>th</sup> Street, Suite 3600, Denver, Colorado			S. Livingston Ridge Delaware	
4. Well Location				
Unit Letter: B feet from the 700 line and North feet and 2100 from the East line  Section 12 Township 23S Range 31E NMPM County Eddy				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application  or Closure				
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
			SEQUENT REPORT	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON  CHANGE PLANS	K ∐ ALTEI LLING OPNS.□ P ANI	RING CASING 🔲	
<del></del> -	MULTIPLE COMPL	CASING/CEMEN	<del></del> -	_
OTHER.		OTHER: Rod	Repair⊠	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
12-15-08 – Drove rig to location, spot rig. 12-16-08 – RU PU unhung unit head, POH 55 doubles 1.2 FG rods, 39-1" rods, 10-1 ½ kbars, 4' x 1" sub, 25 k shear tool, 4' x 1" rod guide sub, & w/pull rod. RBIH w/2" short fish tag fish, pull up, rod part pin break three ros down 1.2 FG rod, fish, POH, replace rod, RBIH caught fish unset pmp. 12-17-08 – POH rods & pmp, pick up rebuilt pmp RBIH w/rods, replace 25-k shear tool. Hang unit head, space pmp, RU pmp truck, laod				
tbg w/29 bbls press to 500 psi, held good RD pmp truck & RD PU clean location, left unit running the TED FOR RECORD				
			FEB 0.3 20	09
I hereby certify that the information above is true and complete to the best of my knowledge and Gerref Guyar Deputy Ficula Inspector below-grade tank has been will be constructed or closed according to NMOCD guidelines , a general permit or an Niki OOD District of PARTING Than.				
SIGNATURE	Dustitle St.	Regulatory Tech	DATE 1-21-09	
ype or print name Cindy Bush E-mail address: cabush@forestoil.com Telephone No. 303-812-1554  or State Use Only				-1554
APPROVED BY:  Conditions of Approval (if any):	TITLE		DATE	