

UNITED STATES DEPARTMENT OF THE INTERIOR . . . BUREAU OF LAND MANAGEMENT

OCD-AR	TECTA
CCD	- TOTY

FORM APPROVED

t

CI)-AF	TESIA	OMB No 1004-0137 Expires July 31, 2010
EB	102	5. Lease Senal No 009 029492A	

SUNDRY N	6 If Indian, Allottee or Tribe Name							
	form proposals to lse Form 3160-3 (
abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2.					7 If Unit of CA/Agreement, Name and/or No			
1 Type of Well					<u> </u>			
Oil Well Gas W	/ell Other			1	8 Well Name and No Moray Federal #8			
2 Name of Operator Mack Ene	ergy Corporation				9 API Well No 30-015-21589			
3a Address					10 Field and Pool or Exploratory Area			
	P.O. Box 960 Artesia, NM 88210-0960 (575) 74				Grayburg Jackson SR Q G SA			
4 Location of Well (Footage, Sec., T		n)		1	11 Country or Parish, State			
990 FSL & 1650 FWL, Sec. 2		01//E0 #0 P #		Eddy, NM				
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO IND				R DATA	4	
TYPE OF SUBMISSION			` TYF	PE OF ACTIO	ON			
Notice of Intent	Acidize	Deep	en ure Treat	=	tion (Start/Resume)	==	Vater Shut-Off	
F	Alter Casing Casing Repair	=	Construction	Reclam Recom		=	Vell Integrity Other	
Subsequent Report	Change Plans	=	and Abandon	=	arily Abandon	<u> </u>	Affer	
Final Abandonment Notice	Convert to Injection		Back		Disposal			
Notify BLM 24 hours prior to start 1) Set CIBP @ 3800' w/ a 35' cmt 2) Perf 4 1/2" csg at 2270' and cmt 3) Perf 4 1/2" csg at 1150' and cmt 4) Perf 4 1/2" csg at 500' and cmt 5) Perf 4 1/2" csg at 100' and cmt 6) Install P & A Marker Note: Circ. well with salt gel mud of gel per barrel after the bottom p	cap. 175' inside and 175' of 100' inside and 100' of consisting of at least 9 lug is set.	outside csg wi outside csg wit ttside csg with ttside csg with	ith 25sx cmt from th 25sx cmt from th 20sx cmt from	om 1150'-9 m 500'-325	975', WOC tag (Top 5', WOC tag (Top surface:	op of Salt	alt)	
CONDITIONS OF APPROVAL					BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE			
14. I hereby certify that the foregoing is	true and correct Name (Print	ed/Typed)			CARLSE	WD FIE	TO ALLICE	
Jerry W. Sherrell	Title Production Clerk							
Signature Jenny W	Date 1/29/200	9						
	THIS SPACE	FOR FEDE	RAL OR STA	TE OFFI	CE USE			
Approved by								
<u></u>			Title		Da	ite		
Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations.	itle to those rights in the subje	s not warrant or c	ertify ould Office					
Title 19 II S.C. Section 1001 and Title 42	11000 0 1010 1			1 110 11			31 11 13	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for my person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

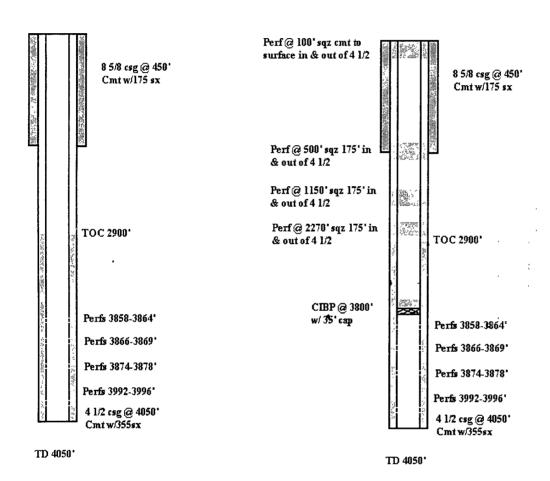
Accepted for record NMOCD

Mack Energy Corporation

Moray Federal #8 30-015-21589 Sec. 25 T16S R31E

Before

After



Accepted for record NMOCP

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.

Accepted for record NMOCD