Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA FOR OM Expir

FORM APPROVED OMB No. 1004-0137 Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS'

Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well 8. Well Name and No. Oil Well Gas Well Other Superior Federal No. 4 2. Name of Operator Cimarex Energy Co. of Colorado 9. API Well No. 30-015-22395 3a. Address 3b. Phone No. (include area code) 972-401-3111 10. Field and Pool, or Exploratory Area PO Box 140907; Irving, TX 75014-0907 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Winchester; Bone Spring 1980 FSL & 660 FEL 11. County or Parish, State 5-20S-29E Eddy County, NM CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-off Production (Start/Resume) Acidize Deepen Notice of Intent Reclamation Well Integrity Alter Casing Fracture Treat Other Plug Strawn, Casing Repair New Construction Recomplete Subsequent Report RC to Bone Spring, shut in Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal for evaluation 13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 01.13.04 Bled down casing. 01.15.04 Isolated casing leak @ 5780'-5814' and set a CIBP @ 11200' and dumped 36' cmt. 01.16.04 Set CIBP @ 10254' and dumped 35' cmt. Set CIBP @ 9500' and dumped 35' cmt. 01.17.04 Perfed squeeze holes 5730'-5750' 6 spf. 01.18.04 With cement retainer @ 5753, pumped 350 sx Premium Plus + 5# Gilsonite + 1/4# Flocele. Reversed out 1.5 bbls excess. 01.20.04 Drill out cement retainer and hard cement. 01.21.04 Drill out cement at 5834'-6100' and tested squeeze to 750 psi. Ran CBL from 4950'-6091' and found TOC @ 5144.' 01.22.04 Perfed Bone Spring 5730'-5750' 6 spf. 01.24.04 Acidized Bone Spring 5730'-5750' w/ 2000 gal 15% HCl NeFe acid and dropped 10 ball sealers every 100 gal (total 180). Frac'd w/ 30140# 20/40 Ottawa sand. After testing, determined well was uneconomical and shut in for evaluation. No Bone Spring production. 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Natalie Krueger Regulatory Analyst Signature Date 01.22.09 THIS SPACE FOR FEDERAL OR STATE OFFICE USE

(Instructions on page 2)

Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. 1212, make it a crime for any person knowingly and willfully to make to any dep

which would entitle the applicant to conduct operations thereon.

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Title

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