Form 3160-5 (Aúgust 1999)

its junsdiction

## UNITED STATES DEPARTMENT OF THE INTERIOR

OCD-ARTESIA FEB - 3 2009

5. Lease Serial No.

FORM APROVED OMB NO 1004-0135 EXPIRES. NOVEMBER 30, 2000



BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an						NM-97875
abandoned well Use Form 3160-3 (APD) for such proposals					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE					7 Unit or CA Agreement Name and No	
1a. Type of Well On Well Gas Well Other					7 Only of CA Agreement Name and No	
1a. Type of Well  Oil Well Gas Well Other					8 Well Name and No.	
2. Name of Operator					TNT 6 Fed Com 1	
DEVON ENERGY PRODUCTION COMPANY, LP					9. API Well No.	
3. Address and Telephone No.					30-015-31712	
20 North Broadway, Oklahoma City, OK 73102 405-552-8198					10. Field and Pool, or Exploratory	
4 Location of Well (Report location clearly and in accordance with Federal requirements)*						Yeso
660 FSL 1980 FEL O 6 17S 29E					12. County or Paris	sh 13. State
					Eddy	NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DAT  TYPE OS SUBMISSION   TYPE OF ACTION						
TIFE OS SOBINISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize☐ Alter Casing	L	_ Deepen ☐ Fracture Treat	Reclamati	n (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity
Subsequent Report	Casing Repa	ir 🗏	New Construction	Recomple		Other Recompletion
☐ Final Abandonment Notice	Change Plan	s [	Plug and Abandon	Temporar	rily Abandon	Report
<u>,,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	Convert to Ir		Plug Back	Water Dis	<del>`</del>	numete duration thereof. If the proposal
13 Describe Proposed or Completed Operations (Cle deepen directionally or recomplete horzontally, give sub the Bond No on file with BLM/BIA Required subsequer interval, a Form 3160-4 shall be filed once testing has be determined that the site is ready for final inspection).	surface location and meas it reports shall be filed with	sured and true ver nin 30 days followi	rtical depths of all pertinent mark ng completion of the involved op	ers and zones A erations If the op	ttach the Bond under which peration results in a multiple	n the work will be performed or provide e completion or recompletion in a new
with guns and shot 4 squeeze holes at 4 11/25/08 TIH with cement retainer and s TOOH with tubing and setting tool. 12/01/08 Ran bond log from 4448-1750'; wireline. TIH with packer. Set packer at BOP. NU frac valve. 12/02/08 Frac Yeso with 12,004 gallons 6,760 # Siberprop 16/30. , 12/03/08 ND frac valve. NU BOP. TIH w 12/04/08 Washed sand to 4488'. Circula 12/05/08 TIH with pump and rods. RD p 12/08/08 Set pumping unit.	et at 4460'. RU and top of cement is 1 t 3840'. RU and ac 10# Brine, 4,922 gavith tubing. ate hole clean. To sulling unit.	d pumped 57 1950'. TIH wi idize perfs w allons sand l	th guns and perforate \ rith 2000 gallons 15% H aden brine + 35,238 gal	eso from 38 Cl. Release Ilons Lite Pro	P33-4045'. Total of 4 packer. TOOH with the p Laden Brine + 6,	I1 - 0.40 EHD holes. RD n tubing and packer. ND
Signed	e and correct	Name Title	Norvella Adan Sr. Staff Engineering T		Date	1/20/2008
(This space for Federal or State Office use	)					
Approved by Conditions of approval, if any		Title		·	Date	

Title To USC Section 1001, makes it a crime for any person knowingly and williamy to make any department or agency or the Office States any talse, inclinious or inaddulent statements or representations to any maker willing