Fórm 3160-5 (August 2007)

(Instructions on page 2)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA FEB - 3 2009

FORM APPROVED

## SUNDRY NOTICES AND REPORTS ON WELLS

OMB No 1004-0137 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					5 Lease Senal No NM-105211			
					6 If Indian, Allotte	e or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2.					7 If Unit or CA/Ac	greement, Name and/or	r No	
1 Type of V	Well							
X Oil Well Gas Well Other					8 Well Name and No			
2 Name of Operator					Pequeno Mike BLU Federal #1H			
Yates Pe	etroleum Corporation				9 API Well No			
3a. Address			ne No <i>(include area cod</i>	, ,		30-015-36390		
	th Str., Artesia, NM 8		575-748-1471		10 Field and Pool or Exploratory Area County Line Tank; Wolfcamp			
	of Well (Footage, Sec., T, R, M.				11 County or Par		<del></del>	
		of Section 2-T16S-R29E (I Section 3-T16S-R29E (Unit	•		'	·		
BHL - 92		RIATE BOX(ES) TO INDIC		NOTICE RI		y, New Mexico		
		TO INDIC.	<del>.</del>		LI OKI, OKO	THE BATTA		
1117	E OF SUBMISSION	TIFE	TYPE OF ACTION					
		Acidize	Deepen	X Production	(Start/Resume)	Water Shut-Off		
	Notice of Intent	Alter Casing	Fracture Treat	Reclamation	n	Well Integrity		
X	$\neg$	Casing Repair	New Construction	Recomplete	2	X Other Comp	letion	
	Subsequent Report	Change Plans	Plug and Abandon	Temporarily	v Abandon	Opera		
	<b>–</b>		=	片	•	Ореге	itiOH3	
`	Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	osal			
testing ha	Ran CBL. Cement to Pumped 1000g 15% thru plug at 12,155'. borate XL, 3854 bbls at 10,910'. Set flow Frac with a 15# bora Spotted 1500g 15% 8933', 8686' (30). Fr Spotted 1500g 15%	o surface on 5-1/2" casing. NEFE acid and flush with Perforated Wolfcamp 12, fluid, 25,000g 15% NEFE thru plug at 10,920'. Perfo te XL, 4735 bbls fluid, 25,0 NEFE acid at 9680'. Set fl rac with a 15# borate XL, 4 NEFE acid at 8440'. Set fl b. Frac with a borate XL, 4 S'.	fresh water. Spo 144', 11,897', 11,6 acid, 80,515# 30 rated Wolfcamp 000g 15% NEFE a ow thru plug at 96 350 bbls fluid, 25 ow thru plug at 84	on, have been completed 1500g 1, 650', 11,403' 1/50 Ottawa. 10,909', 10,6' acid, 79,895# 685'. Perfora 5,000g 15% N	5% NEFE at 1 and 11,156' (3 Spotted 1500 62', 10,415', 1 \$ 30/50 Ottawa ated Wolfcamp JEFE acid, 79, ated Wolfcamp	12,150'. Set flow 30). Frac with a g 15% NEFE aci 0,168' and 9921' a. p 9674', 9427'', 9427'', 9427'', 9427'', 9427'', 9427'', 9427'', 9427'', 9427'', 9427'', 9427'', 9427'', 9427'', 9427''', 9427''', 9427''''''''''''''''''''''''''''''''''''	15# id ' (30) 180', wa. 945',	
	y certify that the foregoing is true							
	(Printed/Typed)							
	Tina Hu	uerta +	Title Regul	Title Regulatory Complia				
Signatur	· Clina)	enerta)	<sub>Date</sub> Janua	ary 22, 2009	ACCEPT	ED FOR RE	<u>COR</u> D	
		THIS SPACE FOR FE	DERAL OR STATE (	OFFICE USE			7	
certify that which would	of approval, if any, are attached the applicant holds legal or equ dentitle the applicant to conduct	ect lease Office	od vulle ill. 4	Det	amo	0		
		S.C. Section 1212, make it a crime for or representations as to any matter wi		nu wilifully to make	to any gepartment	TO THE WILLIAM TO THE	MENT T	