Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FEB - 3 2009

5 Lease Serial No.

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SUNDRY	NOTICES AND REF	PORTS ON WE	LLS	INIVI-LU	2036 (and others)	
. Do not use th	nis form for proposals t ell. Use Form 3160-3 (/	o drill or to re-e	nter an	6 If India	n. Allottee or Tribe Name	
SUBMIT IN TR	7. If Unit c	n CA/Agreement, Name and/or No				
Type of Well		Ross Draw Unit (RDX)				
2 Name of Operator					8 Well Name and No RDX Well No.15-2	
2. Name of Operator RKI Exploration & Production, LLC.					9. API Well No. 30-015-36151 (and others)	
Address 5817 NW Expressway, Ste.950	3b Phone No (mchude area code) 405-949-2221		10. Field at	10. Field and Pool, or Exploratory Area		
Location of Well (Footage, Sec.,	•			Brushy Canyon Delaware (and others)		
Unit Letter 'P', Section 15, Tv	vp 26-S, Rng 30-E, NMPM			11. County or Parish, State Eddy County, New Mexico		
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE,			
TYPE OF SUBMISSION			PE OF ACTION		-	
	Acidize	Deepen Production (St		Start/Resume)	Water Shut-Off	
✓ Notice of Intent	Alter Casing				Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other Commingle gas prod-	
Final Abandonment Notice	Change Plans	Plug and Abandon Temporarily A Plug Back Water Dispose		*	uction from several	
,	Convert to Injection			sal ,	BLM/State Leases	
If the proposal is to deepen dire Attach the Bond under which it following completion of the in- testing has been completed. Fi- determined that the site is ready For economic reasons, RK	the work will be performed or provi- volved operations. If the operation and Abandonment Notices shall be y for final inspection) If will build a gas gathering sy	de the Bond No on file w results in a multiple comp filed only after all requirer stem in its RDX unit to	with BLM/BIA Requiletion or recompletic ments, including reclusions of the committee of the	ured subsequent in in a new interval amation, have been croduction from	reports shall be filed within 30 days al, a Form 3160-4 shall be filed once an completed, and the operator has	
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