

OOD-ARTESIA

FEB - 3 2009



Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well [X] Oil Well [] Gas Well [] Other

2. Name of Operator OGX Resources, LLC

3a. Address POB 2064 Midland, TX 79702

3b. Phone No. (include area code) 432-685-1287

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

770'FNL & 730 FWL Sec. 35, T- 22S, R- 31E

5. Lease Serial No. NM 101601

6. If Indian, Allottee or Tribe Name N/A

7. If Unit or CA/Agreement, Name and/or No. N/A

8. Well Name and No. Tankless 35 Federal #1

9. API Well No. 30-015-36784

10. Field and Pool, or Exploratory Area Livingston Ridge - Bone Spring

11. County or Parish, State Eddy Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production, Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Surface casing & Cement

1-20-2009 Ran 13 3/8" 54.5# K-55 BTC casing as follows: 1 jt. 13 3/8" csg., Texas Pattern guide shoe, 1 jt. 13 3/8" csg., float collar & 14 jts. 13 3/8" csg. Install 12 centralizers @ 1,2,3,4,6,8,10,12,13,14,15,16. Casing set @ 697'. Cement lead w/ 480 sks 35/65 POZ "C" + 6% gel + 5% salt, wt.- 12.8, yield- 1.97. Cement tail w/ 200 sks "C" + 2% CaCl2. Plug down @ 5 pm. Circulated 100 sks to surf. 1-21-2008 NU BOP & test to 3000# for 30 min. WOC 47.5 hrs. total. Reduce hole size to 12 1/4" and resume drilling.

ACCEPTED FOR RECORD stamp with date FEB 1 2009, signature, and BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Angela Lightner angela@rkford.com

Title Consultant 432-682-0440 office

Signature

Handwritten signature of Angela Lightner

Date

01/23/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FOR RECORDS ONLY