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Submit 2 Copies To Appropriate District Office	es To Appropriate District State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		October 25, 2007 WELL API NO.	
1625 N French Dr., Hobbs, NM 88240 <u>District II</u>	OIL CONSERVATION DIVISION		30-015-32438	
1301 W. Grand Ave, Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
<u>District IV</u> 1220 S St Francis Dr, Santa Fe, NM	Salita 1 0, 1 11/1 0	, , , ,	o. State Off & Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreem	nent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			SHUGART STATE COM	
PROPOSALS.) 1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other			8. Well Number 2	
2. Name of Operator			9. OGRID Number	
LEGACY RESERVES OPERATING LP 3. Address of Operator P.O. Box 10848			240974 10. Pool name or Wildcat	
MIDLAND, TX 79702			NORTH SHUGART (MORROW)	
4. Well Location	C d COLUMN 1: 11650	e e a meca	·P	
Unit Letter <u>K</u> : 1850 feet from the <u>SOUTH</u> line and <u>1650</u> feet from the <u>WEST</u> line Section <u>16</u> Township <u>T18S</u> Range <u>R31E</u> NMPM County <u>EDDY</u>				
Section <u>16</u> Township	T18S Range R31E NMPM 11. Elevation (Show whether DR			
	GR: 3659' RKB: 3682'	, 1412, 111, 311, 610.		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INT	FNTION TO-	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
TEMPORARILY ABANDON				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	JOB 📙	
OTHER:				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
23 11 Steel Matter at 1848 Matter at 1				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
to be removed.)	1 1 11 1 OCT		10 Keleas	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from				
non-retrieved flow lines and pipelines.				
When all words has been completed as	turn this forms to the commonwists.	District office to cal	adula an inanastian. If man than	
When all work has been completed, re inspection has to be made to a P&A lo				one
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SIGNATURE L. Talak har	TITLE S	SENIOR ENGINEE	<u>DATE 2/6/09</u>	
TYPE OR PRINT NAME <u>D. PATRI</u>	CK DARDEN, P.E. E-MAIL:	-	PHONE: (432) 689-	5200
For State Use Only	<u>−</u>			
APPROVED BY: Mit West	TITLE	nypla offer	DATE 2/	10/19
Conditions of Approval (if any):	111111	1100	DAIL 7	7 01