District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico

OIL CONSERVATION DIVISION

Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 · Instructions on back

Submit to Appropriate District Office



REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	District III 2040 South Pacheco 5 Copie														
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	1000 Rio Braz	os Rd., A	ztec, NM 8741	Santa Fe, NM 87505											
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	District IV	_] A	MENDED REPORT	
Operator Name and Address Devon Louisana Corporation 20 N. Broodway, Suite 1500 Okalaboma City, OK 73102-8260 API Number 30-015-55339 Property Code Algorita 32 State Com II. "Surface Location II of let on. Section Trowship Range Algorita 32 State Com III. Of Surface Location II of let on. Section Trowship Range I of Surface Location II of let on. Section Trowship Range I of Surface Location II of let on. Section Trowship Range I of Surface Location II of let on. Section Trowship Range I of I of Surface Location II of let on. Section Trowship Range I of I of Surface Location II of I of I of Surface Location II of I o					OWAD	I E AND A	нтио	D 17 A	TIA	NTO	T'D A F	NGDA	דמו	٦	
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