Submit To Appropriate District Office State Lease - 6 copies		State of New M			FE	B - 4200	9 .	Form C-105	
Fee Lease - 5 copies District I	Energy, I	Minerals and Na	tural Re	sources	WELL A		<u>, </u>	Revised June 10, 2003	
1625 N French Dr., Hobbs, NM 88240 District II	0:1	Componention	Divisis		30-015-3			,	
1301 W Grand Avenue, Artesia, NM 88210 District III	W Grand Avenue, Artesia, NM 88210 OII CONSERVATION DIVISION			5. Indicate Type of Lease					
1000 Rio Brazos Rd , Aztec, NM 87410	000 Rio Brazos Rd , Aztec, NM 87410				TATE 🛛	FEE			
District IV 1220 S St. Francis Dr , Santa Fe, NM 87505		<i>'</i>				& Gas Leas			
WELL COMPLETION OR	RECOMPL	ETION REPOF	RT AND	LOG		4.7			
la. Typc of Well: OIL WELL ☑ GAS WELL [DRY 🗍	OTHER			7. Lease N	ame or Unit Ag	greement N	ame	
b. Type of Completion: NEW ⊠ WORK □ DEEPEN [WELL OVER		DIFF. RESVR. OTHE	ER		FOC B Stat	te			
2. Name of Operator					8. Well No),			
FOREST OIL CORPORATION					10				
3. Address of Operator 707 17 TH STREET, SUITE 3600, DENVER,	CO 80202					9. Pool name or Wildcat Grayburg Jackson; SR-Q-G-SA			
4. Well Location									
Unit Letter P : 1155	Feet From The	South	Line	and110_	Feet	t From The <u> E</u>	East	Line	
Section 16	Township	17S	Range	31E	NMPM ·			ty Eddy	
10 Date Spudded 11. Date T.D. Reached 5-15-08 5-23-08		mpl. (Ready to Prod.) -30-08	13	Elevations (D) 3853	F& RKB, RT,	GR, etc)	14. Elev	Casinghead	
15. Total Depth 16 Plug Back T.I	D. 17. If I	Multiple Compl. How nes?	Many	18. Intervals Drilled By	Rotary To	ols	Cable 7	Fools	
4075 4015 19. Producing Interval(s), of this completion	- Ton Bottom Na	me		<u> </u>	X	20 Was Dir	rectional Su	ırvev Made	
3096-3400 – Grayburg Upper, 3420			- Jackso	n		NC NC		iivey wiade	
21. Type Electric and Other Logs Run Platform Express					22. Was V NO	Vell Cored			
23.	CAS	SING RECOR	D (Rep	ort all str					
CASING SIZE WEIGHT LB	J./FT.	DEPTH SET		LE SIZE		ING RECORD) <u>A</u>	MOUNT PULLED	
8 5/8 24 5 ½ 17		420 4063		12 ¼ 7 7/8		0 SX C 70 SX C	-		
372		4005		1 110		0 521 C			
	-								
SIZE TOP B	LIN. OTTOM	ER RECORD SACKS CEMENT	SCREEN		25. SIZE	TUBING R DEPTH		PACKER SET	
312.0	OTTOM	SACKS CEMENT	SCREEN		2 3/8	3369	31.1	TACKER SET	
26. Perforation record (interval, size, and n 3723-3746 2 SPF	iumber)					CEMENT, S			
3420-3705 2 SPF			3723-3	INTERVAL 746		T AND KIND I /8500 gals 1			
3096-3249 172 holes		3420-3705			Acdz w/8500 gals 15% NEFE ac Acdz w/4000 gals 15% NEFE ac				
			3096-3	400		/7500 gals 1			
28			DUC						
Date First Production Produ	ection Method (Flo	owing, gas lift, pumpin	g - Size an	d type pump)	Well Sta	itus (Prod or S	hut-in)		
	ing – 2 ½ x 1 ½ x				produ				
	Choke Size	Prod'n For Test Period	Oil - Bbl		Gas - MCF	Water - I	3bl	Gas - Oıl Ratio	
	8/64 Calculated 24-	Oil - Bbl.	Gas	 - MCF	68 Water - Bbl.	34 Oil	Gravity = A	1214 API - <i>(Corr.)</i>	
Press.	lour Rate				1		, ·	(001.)	
250 25		56	İ	68	34		38.0		
29. Disposition of Gas (Sold, used for fuel, ve	ented, etc.)				<u> </u>	Test Witne	ssed By		
SOLD 30. List Attachments	· · · · · · · · · · · · · · · · · · ·							···· <u> </u>	
LOGS, INCLINATION SURVEY 31 . Thereby certify that the information	shown on both -	idas of this forms	twice and	complete to t	ha hast of me	knowledge =	id haliat		
31.1 nereoy cerujy inai ine information		iaes oj inis jorm as i	ігие апа с	ompiete to ti	ne vesi oj my	knowieage ar	ш ренеј		
Signature		Printed Name Cindy Bu	sh	Title Sr. Re	egulatory Te	ech D	ate 10	-16-08	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwe	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison	T.			
T.Tubb	T. Delaware Sand	T.Todilto	T			
T. Drinkard	T. Bone Springs	T. Entrada	T.			
T. Abo	T.	T. Wingate	T.			
T. Wolfcamp	T.	T. Chinle	Т.			
T. Penn	T.	T. Permian	T.			
T. Cisco (Bough C)	T.	T. Penn "A"	T.			

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
			to
		ANT WATER SANDS	
Include data on rate of wa	ater inflow and elevation to which	ch water rose in hole.	
No. 1, from	to	feet	
		feet	
		feet	
,			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From '	То	Thickness In Feet	Lithology
		:					
							,