

Submit To Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

FEB - 4 2009

Form C-105  
 Revised June 10, 2003

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.  
 30-015-36255



5. Indicate Type of Lease  
 STATE  FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	FOC B State

2. Name of Operator FOREST OIL CORPORATION	8. Well No. 11
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3. Address of Operator 707 17 <sup>TH</sup> STREET, SUITE 3600, DENVER, CO 80202	9. Pool name or Wildcat Grayburg Jackson, SR-Q-G-SA
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4. Well Location  
 Unit Letter O 80 Feet From The South Line and 2596 Feet From The East Line  
 Section 16 Township 17S Range 31E NMPM 6th County Eddy

10. Date Spudded 5-03-08	11. Date T D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
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15. Total Depth 4040'	16. Plug Back T.D. 3964	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools	Cable Tools
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19. Producing Interval(s) of this completion - Top, Bottom, Name 3004-3307 - Grayburg, 3346-3583 - Upper Jackson, 3612-3685 - Lower Jackson, 3767-3786 - Lower Jackson	20. Was Directional Survey Made NO
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21. Type Electric and Other Logs Run Platform Express	22. Was Well Cored NO
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	428	12 1/4	240 SX C	
5 1/2	17	4028	7 7/8	1530 SX C & 50/50	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3580	

26. Perforation record (interval, size, and number) 3004-3307, 140 shots, 2 spf 3346-3419, 56 shots, 2 spf 3612-3685, 66 holes, 2spf 3767-3786, 38 holes, 2 spf - Acdz w/3800 gals 15% NEFE acid	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3004-3307 Acdz w/3000 gals 15% NEFE acid 3346-3419 Acdz w/5000 gals 15% NEFE acid 3612-3685 Acdz w/6000 gals 15% NEFE acid
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28. PRODUCTION

Date First Production 7-12-08	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2 x 1 1/2 x 16'	Well Status (Prod. or Shut-in) producing
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Date of Test 8-1-08	Hours Tested 24	Choke Size 8/64	Prod'n For Test Period	Oil - Bbl 17	Gas - MCF 11	Water - Bbl 125	Gas - Oil Ratio 647
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Flow Tubing Press. 200	Casing Pressure 15	Calculated 24-Hour Rate	Oil - Bbl 17	Gas - MCF 11	Water - Bbl 125	Oil Gravity - API - (Corr.) 38.0
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments  
LOGS

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature \_\_\_\_\_ Printed Name Cindy Bush Title Sr. Regulatory Tech Date 10-16-08  
 E-mail Address cabush@forestoil.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....                      No. 3, from.....to.....  
 No. 2, from.....to.....                      No. 4, from.....to.....

### IMPORTANT WATER SANDS

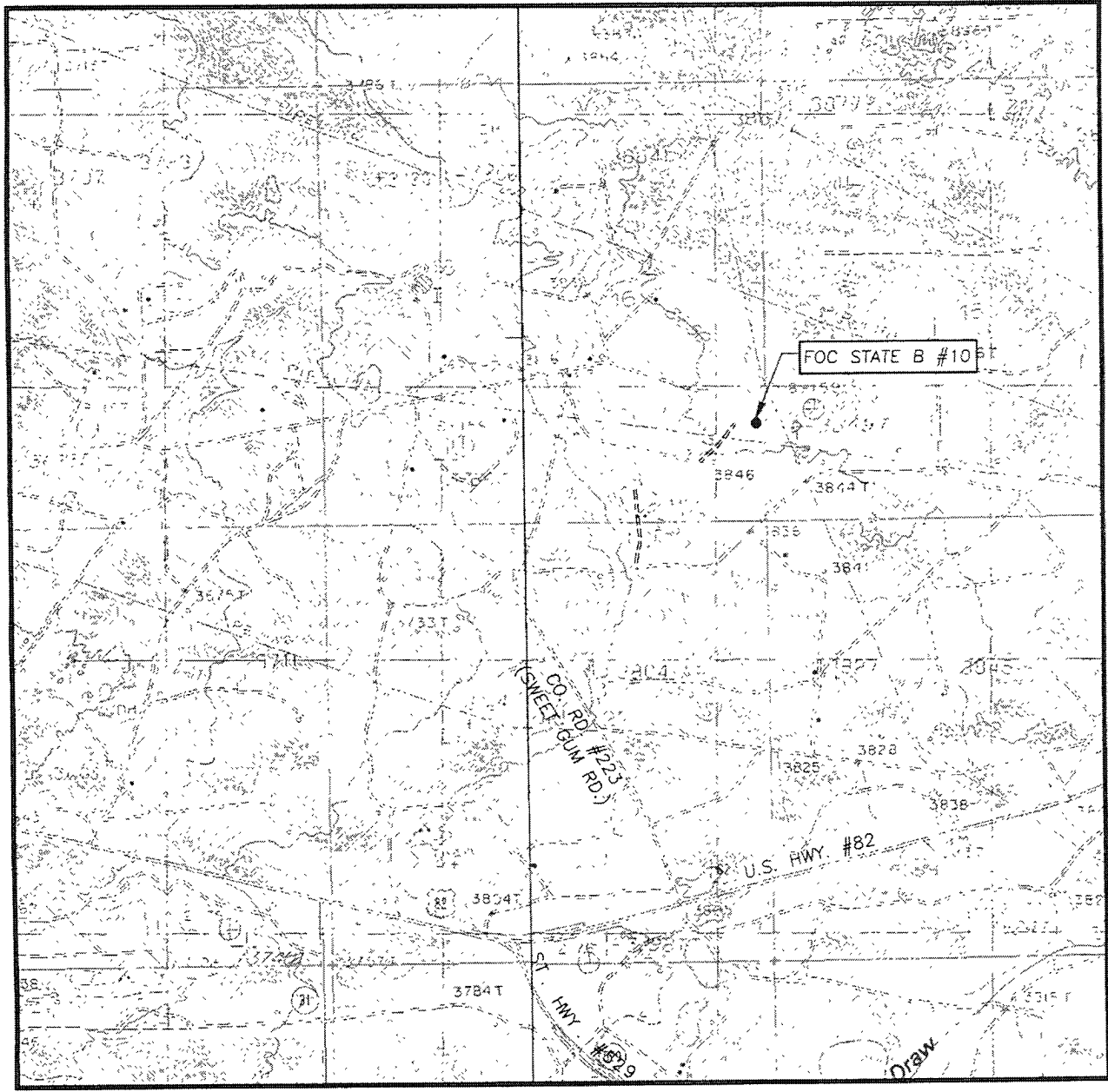
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....  
 No. 2, from.....to..... feet.....  
 No. 3, from.....to..... feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

# LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:  
MALJAMAR, N.M. - 10'  
LOCO HILLS, N.M. - 10'

SEC. 16 TWP. 17-S RGE. 31-E

SURVEY N.M.P.M.

COUNTY EDDY STATE NEW MEXICO

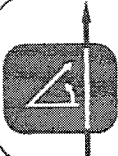
DESCRIPTION 1155' FSL & 110' FEL

ELEVATION 3853'

OPERATOR FOREST OIL CORPORATION

LEASE FOC STATE B

U.S.G.S. TOPOGRAPHIC MAP  
MALJAMAR, N.M.



PROVIDING SURVEYING SERVICES  
 SINCE 1946  
**JOHN WEST SURVEYING COMPANY**  
 412 N. DAL PASO  
 HOBBS, N.M. 88240  
 (505) 393-3117