

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FEB -9 2009

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-01543
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No. 647
3. Address of Operator P.O. Box 1089, Eunice NM 88231		7. Lease Name or Unit Agreement Name: Empire Abo Unit "C"
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>S</u> line and <u>990</u> feet from the <u>E</u> line Section <u>25</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number 44
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3672' GR		9. OGRID Number 00778
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat Empire Abo

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/21/09: RU PU.
1/22/09: ND WELL HEAD AND NU BOPS RIG FLOOR. NU STRIPPER HEAD AND POH WITH 175 JTS OF 2 7/8 TUBING AND LAYDOWN ON THE RACK.
1/23/09: POH W/ TBG AND LAYDOWN TAC SN AND PERF SUB. ND BOP SINGLE AND RIGUP FLOOR AND TONGS. RIH W/ CIBP TAGUP AT 5170, POH W/ TBG. CIBP HUNG UP AT 4120. POH WITH TBG. TOP SLIP GOOD BOTTOM SLIPS GONE. RUBBER TORN AND BOTTOM RING BROKE IN 3 PIECES.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 2/5/09

Type or print name Barry C. Price

E-mail address: barry.price@bp.com
Telephone No. 575-394-1648

For State Use Only

Accepted for record

APPROVED BY

NMOCD

TITLE

Conditions of Approval, if any:

Approved for plugging of well bore only.
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page or DATE 2/9/09
Forms: www.emnrd.state.nm.us/oed

1/26/09: POH W/ KILL STRING. PICKUP CASING SRAPER AND BIT(4 3/4) RIH WITH 197 JOINTS OF 2 3/8 TUBING TO 6210. FELT A FEW SMALL TAG FROM 5190 TO 6210 WORK TUBING AND DID NOT FEEL ANY MORE. POH WITH TUBING AND LAYDOWN SCRAPER. DID NOT FEEL ANYTHING ON THE WAY OUT OF THE HOLE. RIH WITH CIBP AND SET AT 6170 WITH 196 JTS. LOAD AND TEST CASING TOOK 70 BBLS TO LOAD AND CIRC WELL WITH 20 BBLS TEST TO 500# COULD NOT GET A TEST WAS PUMPING IN AT 2 BPM @ 100 PSI. WELL ON A VAC WHEN STOP PUMPING. POH WITH SETTING TOOL AND LEFT 60 JOINT IN HOLE FOR KILL STRING.

1/27/09: POH W/ 30 STANDS OF TUBING. RIH WITH PACKER TO 6100 THE TOP OF THE CIBP 6170. TEST FROM 6100 TO 6170 TEST GOOD. LOAD CASING TEST BAD FROM 6100 TO SURFACE. POH WITH 4225 TO 6100 TEST GOOD. POH TO 3500 TEST TO 6170 TEST GOOD. POH TO 2500 TEST TO 6170 POH WITH TUBING AND RIH WITH A TENSION PACKER TO 500 TEST FROM 500 TO 6170 TEST GOOD. POH TO 250' AND TEST TO CIBP TEST GOOD, POH WITH 60' TEST FROM 60' TO CIBP (6170) TEST GOOD.

1/28/09: TEST CASING FROM 60 DOWN TEST GOOD. POH WITH 1 JOINT AND TEST 30 TO BOP TEST GOOD. RIH AND TEST EVERY 5' TO 55 TO BOP AND DROP IN EVERY FOOT TO 59 AND CASING HELD FROM 59 TO BOP LEAK AT 60 TO BOP. POH. RIH WITH TUBING TO 6170. SPOT 30 SX PLUG (300') POH WITH TUBING LAYDOWN 15 JOINT AND STOOD BACK 10 STANDS. WAIT ON MUD.

1/29/09: RIH AND TAG PLUG AT 5967, TUBING WAS PLUGGED, NIPPLE UP ENVIRO PAN AND GET MUD BUCKET READY. POH WITH TUBING AND LAYDOWN 22 JOINTS THAT WAS PLUGGED WITH CEMENT. RIH WITH TUBING AND TAG PLUG AND RIGUP TO CIRC MUD. CIRC WELL WITH 140 BBLS OF 9.5# MUD AT 35 VIS. POH WITH 73 JOINTS TO 3860.

1/30/09: PUMP 25 SX OF CEMENT AND POH WITH 10 JOINT AND 10 STANDS. WOC. RIH WITH TUBING AND TAG CEMENT AT 3600. POH WITH TUBING AND STAND 850' BACK AND LAYDOWN REST. ND BOP AND NU FLOOR. RIH WITH TUBING AND SPOT CEMENT PLUG AT 850' TO SURFACE POH LAYDOWN TUBING AND FILL CASING.

2/2/09: CHECK CEMENT. IT DID NOT FALL, STILL AT SURFACE. RD PU.

2/5/09: DIG OUT AROUND WELLHEAD. CUT OFF ALL ANCHORS AND WELL HEAD, WELD IN PLATE, 1" NIPPLE & VALVE, DRY HOLE MARKER, BACKFILL AND LEVEL LOCATION.