

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 028772b 54184

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

MELROSE OPERATING COMPANY 184860

3a. Address

1000 W Wilshire, Suite 223, Oklahoma City, OK 73116

3b. Phone No. (include area code)

432 684-6381/405-8484012

4. Location of Well (Footage, Sec, T., R., M., or Survey Description)

Section 10, T18S, R28E, 1980 FEL & 660 FNL

7 If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Dunn B Federal, Well #12

9. API Well No.
20-01 5-01808

10. Field and Pool or Exploratory Area
Artesia; Queen-Gray-SA

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11-25-08: Met w/BLM concerning plugging procedure. MIRU all plugging equipment.

11-26-08: TIH w/retainer to 1872', could not get to 1927'. Called BLM. Establish rate, pressured up to 2500 psi, bled off 500 psi, pressure on tool. Called BLM for permission to break down w/acid. Sting into retainer, pressured up below retainer to 2500 psi, bled off 500 psi, 3 minutes.

12-1-08: Swabbed tubing dry. Broke at 3600 psi pumped remainder of acid @ 1.5 bbl/minute, 1500 psi displaced w/20 bbls water. Pumped 250 sx cement @ 1200 psi, displaced 2187'. Sting out of tool, pulled 13 jts tubing.

12-2-08: Sting into retainer, pressured up on squeeze to 1000 psi - held. Sting out & spot 25 sx CI C cement on retainer. TIH to 1421' circulated salt gel mud. RI w/perf gun, perforated @ 725'. Go in hole w/packer to 250', set rate on vacuum. TOH w/packer, go in hole & tage plug on top retainer @ 1515'. TOH 1100' and set 30 sx CI C cement plug.

12-3-08: TIH & tag plug @ 1325'. TIH w/tubing to 1325', pumped 30 sx CI C cement, WOC 4 hrs. TIH w/wireline & tagged plug @ 1155'. TIH w/tubing to 1155' & pumped 45 sx CI C cement.

12-4-08: TIH w/wireline & tagged plug @ 890'. TIH w/packer to 794' and pumped 50 sx CI C cement. WOC 4 hrs. TIH w/wireline & tagged cement @ 853'. TIH w/tubing to 760', pumped 45 sx CI C cement. WOC.

12-5-08: TIH & tagged plug @ 813'. TIH w/tubing to 760', pumped 100 sx CI C cement. WOC 4 hrs. TIH & tagged cement @ 813'. TIH to 760', pumped 100 sx CI C cement. WOC.

12-8-08: TIH w/tubing & tagged plug @ 840'. Pumped 100 sx cement. Contacted BLM.

12-9-08: TIH w/tubing to 415', had cement sample in perf sub. TIH w/wireline to 370', perforated @ 414', pumped 50 sx CI C cement, WOC 4 hrs. TIH tagged cement @ 270'.

12-10-08: RIH & tagged cement plug @ 270'. RIH to perforate @ 60'. Pumped 25 sx circulated cement around, rigged down. WO marker & remediation.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ann E. Ritchie

Title Regulatory Agent

Approved as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

Signature

Date 01/21/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

Approved by

Title

Office

FEB 7 2009
Date

Conditions of approval, if any, are attached. Approval of this notice is based on the operator's certification that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

JAMES A. AMOS
SUPERVISOR-FPS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.