•	Subspit 3 Copies To Appropriate District Office	State of Ne Energy, Minerals and			G)	1 20	2003	Form C- May 27,	
	District I 1625 N French Dr, Hobbs, NM 87240					WELL A				
	District II 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVA	TION E	IVISION	-	- T 1' .	30-015-2			
	District III	1220 South S					te Type of		. \Box	
	1000 R10 Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, 1	NM 8750	15	-		ATE X			
	1220 S St. Francis Dr , Santa Fe, NM 87505				ļ	6. State 0	Oil & Gas I	Lease No.		
•	SUNDRY NOTIC	ES AND REPORTS ON	WELLS			7. Lease	Name or U	nit Agree	ment Nam	e:
ı	(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)				TO A	EMPIRE /	ABO UNIT			
ĺ	1. Type of Well: Oil Well X Gas Well	Other				8. Well N	lumber 395	;		
j	2. Name of Operator			·		9. OGRIE	Number			
Ĺ	BP America Production Comp	any				_	0077	'8		
ſ	3. Address of Operator						name or W	/ildcat		
ŀ	P.O. Box 1089, Eunice NM 4. Well Location	88231				EMPIRE A	<u>ABO</u>			
									ν.	
ļ	Unit Letter B:	75 feet from the	N	line an	ıd	1820	_ feet from	the	E	line
	Section 35	Township 17	'S Rar	ige28		NMPM		County	EDDY	
		11. Elevation (Show wh	ether DR, 3676.2'		GR, etc	.)				
	Pit or Below-grade Tank Application	or Closure								
	Pit type Depth to Groundwater _	Distance from neare	est fresh wa	ter well	Dist	ance from n	earest surfac	e water		
Ĺ	Pit Liner Thickness: mil	Below-Grade Tank: V	olume	bbls; Cor	structio	Material _				
	12. Check A	ppropriate Box to Ind	licate _i Na	ture of N	otice,	Report, o	or Other	Data		
NOTICE OF INTENTION TO:						BSEQUENT REPORT OF:				
	NOTICE OF INTE	ENTION TO:			OUU		M	ORLO	r :	
F	NOTICE OF INTE PERFORM REMEDIAL WORK [☐ RE	MEDIAL W		CQUEI			F: NG CASIN	G 🗀
					ORK			ALTERI PLUG A	NG CASIN ND	G 🗀
7	PERFORM REMEDIAL WORK	PLUG AND ABANDON	CC	MEDIAL W	ORK DRILLIN - AND			ALTERI PLUG A	NG CASIN	G 🗌
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For State Use Only APPROVED BY___

Conditions of Approval, if any:

_ TITLE __

_____DATE _____

Accepted for record NMOCD

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11/10/08: PRESSURE UP ON CSG TO 500 PSI. PUMP 2,300 GAL 15% NEFE WITH 75 BIOBALLS, WITH 27BBL 2 % KCL FLUSH. BREAK DOWN PSI - 3408, MAX PSI - 3500, AVERAGE PSI-1764, MAX RATE 5.4 BPM, AVERAGE RATE 3.5 BPM, TOTAL ACID 55 BBLS, TOTAL H2O 31 BBLS. TOTAL LOAD 86 BBLS. RIG DOWN, INSTALL DOUBLE TIW VALVES WITH GAUGE.

11/11/08: CHECK TBG PSI, TBG HAS 370 PSI, HOOK TBG UP TO PIT BLEED DOWN WELL. WELL BEGAN TRYING TO FLOW FLUID, WATCH WELL FLOW DOWN. RIH WITH SWAB AND TAG FLUID LEVEL @ 4200', MADE 7 RUNS. FLUID LEVEL CAME UP TO 3000'. SHUT WELL IN GET 130 PSI IN 30 MIN. SHUT DOWN 71 BBL TO RECOVER.

11/12/08: TBG HAD 380 PSI, BLEED OFF PSI, OPEN UNLOADER AND DUMP CSG VOL. RELEASE PACKER, BLEED OFF TBG TO PIT. WELL FLOWING OIL. KILL TBG WITH 30 BBL 2% KCL. RIH WITH 3 STANDS TO WIPE BALLS OFF PERFS. POH WITH TBG. RIH WITH BP, 2 3/8" J-55 PERF SUB, 2 3/8" J-55 SN, 2 3/8" J-55 IPC TK-99, 5 JTS, TAC, 178 JTS 2 3/8" J-55. ND BOP AND FLANGE UP WELLHEAD. INSTALL BP PUMP TEE DESIGN.

11/13/08: MOVE IN RODS AND UNLOAD, INSTALL COUPLINGS. PICKUP 1' STRAINER, 20-150-RHBC-28-4,4' X 3/4" GUIDED SUB, 1-1.50" C SINKER, 1'X7/8" LIFT SUB,26K, SHEAR TOOL, 1' X 7/8" LIFT SUB, 16-1.50 C SINKERS, 64-7/8 C RODS, 105-1" FBG RODS,18' AND 9' FBG SUBS, 26' X 1.250 POLISH ROD W/16' X 1.50" LINER, SPACE OUT WITH 47" CLAMP OFF, 6' POLISH ROD OUT FOR UNIT. LOAD AND TEST TO 500 PSI, LONG STROKE WELL TO 500 PSI TOTAL LOAD TO RECOVER WILL BE 176 BBL. RIG DOWN UNIT.

1/30/09: RETURN TO PRODUCTION. 24-HR TEST: 132 MCF GAS, 167 BBLS OIL, 42 BBLS WATER.