


Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FFR - 4 2009

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-23100
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 
2. Name of Operator Judah Oil, LLC		6. State Oil & Gas Lease No. VB-0183
3. Address of Operator PO Box 568, Artesia, NM 88211		7. Lease Name or Unit Agreement Name State
4. Well Location Unit Letter <u>M</u> : <u>3300</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>2</u> Township <u>21S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 7269
		10. Pool name or Wildcat NE Fenton Bone Springs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

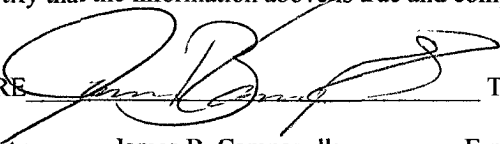
****See Attached****

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE President/Manager

DATE 02/04/2009

Type or print name James B. Campanella

E-mail address: judahoil@yahoo.com

PHONE: 575-746-1280

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Accepted for record
NMOCD

Judah Oil, LLC

P.O. Box 568

Artesia, NM 88210

cell: 505-748-5488

office: 505-746-1280

fax: 505-746-1290

WELL PULLING REPORT

Lease Name: State #1

Well Number:

Date of Report: 01/13/2009

Work Commenced: 01/06/2009

Work Completed: 01/13/2009

REASONS FOR PULLING

Reason: Run cement bond logs and add additional perfs in Bone Springs formation

Corrosion:

DETAILS OF WORK PERFORMED

01/06/2009 10:00 a.m. MIRU Basic Energy P/U. POOH with 63 – 7/8 rods, laid down 38 – 3/4 rods, 12 – 7/8 rods and pump. NU BOP. Pumped 30 bbls produced water down casing. POOH with tubing. Laid down 25 joints tubing. RIH with RBP and packer 5:30 p.m. SION.

01/07/2009 Ran rest of tubing in hole to 6150. Could not set plug. POOH with tubing. No RBP. RIH with tubing. Couldn't tag RBP. POOH with tubing. Pumped 197 bbls produced water to load casing. RU and RIH with Halliburton CBL. Tagged at 6114'. Pumped 100 bbls produced water. Bond log showed good bond from 6110'-2000'. RD with Halliburton. RIH with packer and catch, SN, 190 joints 2 3/8 tubing. Packed off and SION 5:45 p.m.

01/08/2009 RIH with 24 joints 2 3/8 tubing, 2 3/8 x 2 7/8 x/0, 50 joints 2 7/8 tubing. Caught RBP, laid down 2 7/8 tubing to 7250 set plug and tested to 2200#. Held. Laid down rest of 2 7/8 tubing. Ran paraffin knife and cut to 5000'. Repaired rope socket on sand line. RIH with swab. Tagged fluid at 3490', made one run, on 2nd run hit paraffin at 3100'. Ran paraffin knife to 4500'. POOH with tubing. RU perforators. RBP set to high to perf. SION 6:00p.m.

01/09/2009 RIH with tubing and packer. Caught RBP and reset @ 7290'. Tested to 2000 psi. Unset packer and pumped 50 bbls hot water. RU swab. FL @ 1100'. Made 5 runs. FL @ 2000'. POOH with tubing. RU perf equipment. RIH with guns. Bumped plug @ 7278'. Perfed 7242-7258 with 2spf, 40 holes. POOH with perf guns, RIH with packer and tubing to 7263'. Acid job; set tubing at 7263', loaded hole with 54 bbls. Spotted with 2 bbls 7 1/2 HCL (took 54 bbls to load). Pumped 28 bbls. Laid down 3 joints and set packer at 7162'. Opened bypass pumped 900 gal. 7 1/2 % with ball sealers. Closed bypass. Pumped 30 bbls. Good ball action. Max treat pressure 3550. ISIP 1191. 5 minutes 991 pumped 4700# 20/40 Resin coated sand. Total fluid 196 on frac. Total fluid to recover 275 bbls load. ISIP 1810; 5 min-1360; 10 min-1262; 15 min-1204. 7:30 p.m. RD Halliburton. SION. Total fluid to rec. including hot oiler 350bbls.

10/10/2009 8:30 a.m. SITP 12 hours. 200#. Bled right down. RU swab. Made 14 runs and swabbed to 7000' approx. 15-20 MCF flow, no oil show. Swabbed back 35 bbls gel water. (gel not broke all the way). Let well flow 1 hour. Tagged fluid @ 6000'. Pulled from 7000' let set 1 hour. FL 6500 left flowing to tank overnight. SIOW 4:00 p.m.

01/11/2009 No fluid. Approx. 15 mcf pd flow to tank. SI for build up.

01/12/2009	24 hour TP 500# FL @ 5000'. Ran 2 swab runs. Swabbed to SN (no oil show, small gas show). POOH with packer and RIH with RBP catch. Tagged sand @ 7259'. Circulated sand off plug with 100 bbls 4% KCL. Released plug and POOH. SION 4:00 p.m.			
01/13/2009	RIH with 31' MA with bull plug, 3' perf sub, SN, 12 joints 2 3/8 tubing, TA, 214 joints tubing, set TA with SN @ 7272'. Dropped SV press to 1600#s. Held. Fished SV. ND BOP, RIH with 2 x 1 1/2 x 22 pump with 5' extension and 3' sand screen, 12 - 7/8 rods, 216 - 3/4 rods, 73 - 7/8 rods. No subs. Hung on and POL @ 4:30 p.m. Good pump action. RDPU			
01/14/2009	O - 0	G - 0	W - 26	
01/15/2009	O - 0	G - 0	W - 70	
01/16/2009	O - 0	G - 0	W - 47	
01/17/2009	O - 0	G - 0	W - 51	
01/18/2009	O - 0	G - 0	W - 25	
01/19/2009	O - 0	G - 0	W - 25	
01/20/2009	O - 0	G - 0	W - 22	
01/21/2009	O - 0	G - 0	W - 19	
01/22/2009	O - 0	G - 0	W - 21	
01/23/2009	O - 0	G - 0	W - 16	
01/24/2009	O - 6	G - 0	W - 14	
01/25/2009	O - 0	G - 0	W - 15	
01/26/2009	O - 1	G - 0	W - 16	
01/27/2009	O - 0	G - 0	W - 14	
01/28/2009	O - 0	G - 0	W - 13	
01/29/2009	O - 0	G - 0	W - 13	
01/30/2009	O - 0	G - 0	W - 14	
01/31/2009	O - 0	G - 0	W - 14	SI well