

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

FEB 05 2009

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

\$

WELL API NO.

30-015-29204

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Skelly Unit

8. Well Number 182

9. OGRID Number

10. Pool name or Wildcat
Grayburg Jackson

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Forest Oil Corporation

3. Address of Operator

707 17th Street, Suite 3600, Denver, Colorado 80202

4. Well Location

Unit Letter H : 1423 feet from the North line and 1260 feet from the East line
Section 15 Township 17S Range 31E NMPM County Eddy11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3892Pit or Below-grade Tank Application ☐ or Closure ☐Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Tubing Repair ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-30-08 - Move rig to loc. spot rig RU PU unhung unit head unset pmp, LD PR 16' x 1 1/4 w/ PRL 8' x 1 1/2, 2-6', 2-4', 1-2' x 3/4 subs, 132 - 3/4 rods, 12 - 7/8 rods, pmp 2" x 1 1/4 x 14', 6" GA. ND WH & had trouble w/ slips NU bop S.I. well, SION

12-31-08 - Open BOP & POH w/ 117 jts of 2 3/8 tbg, found hole, first jt on top of seat nipple, RU tbg tester, test tbg BIH found no more holes, replace 1 jt, went to pipe yard & got jt, RD tbg tester, ND BOP NU WH. Send pmp to R&R, went to yard to get 5 gals, corrosion, put in tbg, pick up rebuilt pmp 2" x 1 1/4 x 12' w/ 8' x 1 1/4 GA, RBIH w/ 12 - 7/8 rods, 132 - 3/4 rods, 4' 4', 6', 6', x 3/4 subs, 16' x 1 1/4 PR w/ 8' x 1 1/2 PRL, space pmp, load tbg w/ 10 bbls, hold good, hang unit head RD pmp trk, leave unit running, SION.

1-5-09 - Check well, pumping good, clean loc, & RD PU M.O.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

DATE

Type or print name

E-mail address:

Telephone No.

For State Use Only

Accepted for record

TINMOCD

APPROVED BY:

DATE

Conditions of Approval (if any):