

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD-ARTESIA
FFR - 5 2009FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other								5 Lease Serial No LC 029415 B	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resrv , Other _____								6 If Indian, Allottee or Tribe Name	
2 Name of Operator Hudson Oil Company of Texas								7 Unit or CA Agreement Name and No	
3 Address 616 Texas Street Fort Worth, Texas 76102-						3a. Phone No (include area code) (817) 336-7109		8. Lease Name and Well No Puckett North #3	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* 810' FSL & 2260' FWL At surface same At top prod. interval reported below At total depth same								9. AFI Well No 30-015-36633	
14 Date Spudded 10/28/2008								15 Date T D Reached 11/06/2008	
16 Date Completed 01/13/2009 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod								17 Elevations (DF, RKB, RT, GL)* 3963'	
18 Total Depth MD 4250 TVD 4250				19 Plug Back T D MD 4220' TVD				20 Depth Bridge Plug Set MD NA TVD	
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) DL, MG, SD, DSN, SGR								22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4	8.625 J55	24	surface	760'	NA	240 LTC, 200C	86	surface	
7 7/8	5.5 J55	17	surface	4250'	NA	500 LTC, 330C	205	surface	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375	3985'	3950'							
25 Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status	
A) Grayburg		3401'	3735'	3481'-3720'			27	open	
B) San Andres		3735'	NA	3960'-4129'			18	open	
C)									
D)									
26 Perforation Record									
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
3481'-3720'		2000 gallons 15% NEFE							
3960'-4129'		2000 gallons 15% NEFE							
3481'-4129'		Frac with 629,746 gallons slick H2O and 280,680 # sand							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/15/08	1/13/09	24	→	94	315	84	38.5	.981	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

FEB - 3 2009

JERRY FANT
PETROLEUM GEOLOGISTAccepted for record
NMOCD

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc)

Sold - Frontier Sales Line

30 Summary of Porous Zones (Include Aquifers). Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31 Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Salt	850'	1860'	SALT		850'
Grayburg	3401'	3735'	Dolomite and Sand		3401'
San Andres	3735'	NA	Dolomite and Sand		3735'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

<input checked="" type="checkbox"/> Electrical/Mechanical Logs (1 full set req'd)	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input type="checkbox"/> Directional Survey
<input type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input checked="" type="checkbox"/> Other Deviation Survey	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) E. Randall Hudson III

Title Vice President

Signature 

Date 01/14/2008

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)

WELL NAME AND NUMBER Puckett North # 3

LOCATION Section 12, T17S, R31E, 810 FSL, 2260 FWL, Eddy County

OPERATOR Burnett Oil / Hudson Oil

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results:

	Degrees @ Depth	Degrees @ Depth
<u>1/4 @ 261'</u>	<u></u>	<u></u>
<u>1/2 @ 503'</u>	<u></u>	<u></u>
<u>1/4 @ 747'</u>	<u></u>	<u></u>
<u>1/2 @ 1265'</u>	<u></u>	<u></u>
<u>1/4 @ 1767'</u>	<u></u>	<u></u>
<u>1/2 @ 2272'</u>	<u></u>	<u></u>
<u>1/2 @ 2794'</u>	<u></u>	<u></u>
<u>1-1/2 @ 3277'</u>	<u></u>	<u></u>
<u>1-1/4 @ 3750'</u>	<u></u>	<u></u>
<u>1-1/4 @ 4220'</u>	<u></u>	<u></u>
<u></u>	<u></u>	<u></u>
<u></u>	<u></u>	<u></u>
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Drilling Contractor- UNITED DRILLING, INC.

By: George A. Aho
George Aho

Title: Business Manger

Subscribed and sworn to before me this 10 day of November, 2008

Luisa Noriega
Notary Public

Chaves New Mexico
County State

My Commission Expires:

