

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



FEB - 2 2009

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-36805
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Mewbourne Oil Company		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 5270 Hobbs, NM 88240		7. Lease Name or Unit Agreement Name Quick Draw 15 A
4. Well Location Unit Letter <u>A</u> : <u>390</u> feet from the <u>N</u> line and <u>990</u> feet from the <u>E</u> line Section <u>15</u> Township <u>20S</u> Range <u>25E</u> NMPM <u>Eddy</u> County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3408' GL		9. OGRID Number 14744
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/23/09...MI & spud 11" hole. Ran 825' 8 5/8" 32# J55 LT&C csg. Cemented with 350 sks Class C with additives. Mixed @ 14.8 #/g w/ 1.34 yd. Did not circ cmt. Lost circ while displacing cmt. Slow rate lift pressure @ 350# @ 3 BPM. WOC 6 hrs & ran temp survey. Survey indicates TOC @ 150'. RIH w/1" pipe & tag @ 249'. Cmt 1<sup>st</sup> plug w/25 sks Class C w/6% CaCl<sub>2</sub>. WOC 18 hrs. Tagged @ 214'. Cmt 2<sup>nd</sup> plug w/80 sks Class C w/2% CaCl<sub>2</sub>. Circ 10 sks cmt to pit. At 5:30 pm 01/25/09 tested BOPE and casing to 1500# for 30 minutes, held OK. Drilled out with 7 7/8" bit.

01/29/09 TD'ed 7 7/8" hole @ 3250'. Ran 3250' 4 1/2" 11.6# J55/P110 LT&C csg. Cemented w/300 sks BJ Lite Class C (50:50:10) with additives. Mixed @ 11.5 /g w/2.70 yd. Tail with 350 sks Class H with additives. Mixed @ 15.1 /g w/1.29 yd. Plug down @ 3:00 pm 01/29/09. Circ 104 sks cement to pit. At 3:00 pm on 01/29/09, tested csg to 1480# for 30 mins, held OK. Set wellhead slips w/35k.

01/30/09...Released rig at 12:01 am.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jackie Lathan TITLE Hobbs Regulatory DATE 01/30/09

Type or print name Jackie Lathan E-mail address: jathan@mewbourne.com Telephone No. 575-393-5905  
**For State Use Only**

APPROVED BY: Accepted for re TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): NMOCD