### Bratcher, Mike, EMNRD

30-015-22322

From: Bratcher, Mike, EMNRD

Sent: Monday, February 09, 2009 10:06 AM

To: 'Bob Asher' Cc: Jerry Fanning

Subject: Below Grade Tank Closure Request

Dear Mr. Asher,

\*- 2 -- \*

The sites listed have had below grade tank/tanks removed. Based on documents and analytical data provided by Yates Petroleum, the request to close and backfill the sites is approved.

Please be advised that NMOCD approval for closure does not relieve Yates Petroleum of liability should their operations have failed to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD approval for closure does not relieve Yates Petroleum of responsibility for compliance with any other federal, state, local laws and/or regulations.

Documents pertaining to closure of these sites will be imaged to their respective well files under the API number provided.

Sincerely,

Mike Bratcher NMOCD District 2 1301 W. Grand Ave. Artesia, NM 88210 575-748-1283 Ext.108

5/5-/48-1283 EXL.108					
			Final C- 141		
WELL MASSE	DATE OF	0.444	Submitted	SITE	A DI AUHADED
WELL NAME	RELEASE	C-141	to OCD	RANKING	API NUMBER
Stark BG #1	12/21/2007	12/21/2007	3/3/2008	0	30-015-20056
Gushwa DR #1	12/21/2007	12/21/2007	3/3/2008	0	30-015-21002
Gerard AW Battery	12/21/2007	12/21/2007	3/28/2008	0	30-015-10800
Babcock IR Battery	12/21/2007	12/21/2007	3/28/2008	0	30-015-22311
Federal AY Battery	12/21/2007	12/21/2007	6/2/2008	0	30-015-10890
Santa Fe Land SWD #1	3/4/2008	3/24/2008	6/2/2008	10	30-015-20501
Roy SWD #3	3/4/2008	3/24/2008	6/2/2008	10	30-015-26562
Dee 36SW State #2	3/4/2008	3/24/2008	6/2/2008	0	30-015-26185
Routh NU Deep Com. #2	3/4/2008	3/24/2008	6/2/2008	0	30-015-23585
Yates AS #1 Fee	12/21/2007	12/21/2007	6/3/2008	0	30-015-10740
Compromise SWD #1 Battery	4/9/2008	4/9/2008	6/4/2008	10	30-015-25665
Dayton EX Battery	4/5/2008	4/9/2008	6/4/2008	10	30-015-21708
Eads GA Battery	4/5/2008	4/9/2008	6/4/2008	10	30-015-21788
Flint GU #1 Battery	4/5/2008	4/9/2008	6/10/2008	10	30-015-21933
Len Mayers #1	4/5/2008	4/9/2008	6/10/2008	10	30-015-05926
Cannon FW Battery	4/5/2008	4/9/2008	6/10/2008	10	30-015-21775
Gates AAC Battery	4/5/2008	4/9/2008	6/10/2008	10	30-015-24931

NIX PK (Fee) Battery	4/5/2008	4/9/2008	6/11/2008	10	30-015-23667
Peon GK #1 Battery	4/5/2008	4/9/2008	6/11/2008	10	30-015-21905
Monsanto Foster SWD #1	3/4/2008	3/10/2008	6/13/2008	0	30-015-10340
Waldrip JY #1 (Fee) Battery	3/25/2008	3/28/2008	6/13/2008	10	30-015-22755
White IU (Fee) Battery	4/5/2008	4/9/2008	6/13/2008	10	30-015-22322
NIX GP Fee Battery	4/5/2008	4/9/2008	6/13/2008	10	30-015-21910
Olsen MY Fee Battery	4/5/2008	4/9/2008	6/13/2008	10	30-015-23158

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MARTIN YATES, III

FRANK W. YATES 1936-1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

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OCT 06 2008 OCD-ARTESIA

October 3, 2008

Mr. Mike Bratcher NMOCD District II 1301 W. Grand Ave. Artesia, NM 88210

RE: White IU (Fee) Battery

30-015-22322

Section 28, T18S-R26E Eddy County, New Mexico

Dear Mr. Bratcher,

Additional excavation per the OCD closure requirements has been performed. approximately two (2) feet of materials from the sides and bottom were removed and taken to an OCD approved facility. Yates Petroleum Corporation requests installation of a cap prior to backfilling excavation and closure of the below grade tank site.

Thank you.

YATES PETROLEUM CORPORATION

Robert Asher

**Environmental Regulatory Agent** 

Enclosure(s)

/rca

#### Bratcher, Mike, EMNRD

From: Bratcher, Mike, EMNRD

Sent: Monday, July 07, 2008 7:55 AM

To: 'jerryf@ypcnm.com'; 'boba@ypcnm.com'

Cc: Gum, Tim, EMNRD

Subject: Below Grade Tank Closure Requests

#### Jerry,

The following below grade tank closure requests are approved. The signed C-144 and related documents will be imaged to the respective well files.

Dagger Draw Com Btry	30-015-24284	L-19-19-25
Federal AK 001	30-015-00111	I – 3-19-25
Cotton MX Fed Com 001	30-015-23315	C-14-19-25
Dayton FI Btry	30-015-21727	A-28-18-26
King SWD 001	30-015-20257	C - 9-20-25
Mimosa Fed SWD 001	30-015-26449	1 - 4-20-24
Mimosa Fed SWD 004	30-015-26950	1 - 4-20-24
NDDUP 055	30-015-23960	C-19-19-25
Wilkinson AZ Fee 001	30-015-20007	K-25-18-25
Deeter ADV Com 001	30-015-25638	M-27-18-26
Allie Lee AHB Btry	30-015-25127	C-34-18-26
Kleeman PB Btry	30-015-00253	P-27-18-26
Cleveland Fee Btry	30-015-00259	B-33-18-26

Be advised that this closure approval does not relieve Yates Petroleum of liability should these operations have failed to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, this approval does not relieve any operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

The following below grade tank closure requests, as submitted, are not approved at this time. Requirements for closure are listed for each site. Once these requirements have been met, please submit supporting documentation (ie, analytical data, etc.) for closure. Please notify this office 24 hours prior to obtaining samples where analyses of samples obtained are to be submitted to OCD.

Federal AY 001	30-015-	F-25-	Chloride contamination level increase in bottom samples at 1' to 2'
Btry	10890	18-25	depth. Additional samples required to delineate contamination.
Roy SWD 003	30-015-	P- 7-	Chloride contamination level increase in bottom samples at 1' to 2'
_	26562	19-25	depth. Additional samples required to delineate contamination.
Yates AS Fee 001	30-015-	K-25-	Remove materials above minimum 1000 mg/kg chloride levels.
	10740	18-25	
Dee 36SW State	30-015-	M-36-	Slight increase in TPH levels at 2' depth. Additional samples
002	26185	19-24	required to delineate contamination.
Santa Fe Land	30-015-	1-17-	Remove materials above minimum 1000 mg/kg chloride levels.
SWD 001	20501	19-26	
Routh NU Deep	30-015-	B-14-	Install cap minimum 3'- 4' bgs prior to backfilling excavation.
Com 002	23585	19-24	
Dayton EX Btry	30-015-	K-21-	Chloride and hydrocarbon contamination levels increase in bottom
•	21708	18-26	samples at 1' to 2' depths. Additional samples required to delineate
			contamination.
Compromise SWD	30-015-	H-30-	Chloride contamination level increase in bottom samples at 1' to 2'
001 Btry	25665	18-27	depth. Delineation to 250 mg/kg or background required. Ground
•			water @ 35' bgs.

EADS GA Btry	30-015-	N-22-	Chloride contamination level increase in bottom samples at 1' to 2'	
	21788	18-26	depth. Additional samples required to delineate contamination.	
Flint GU 001 Btry	30-015-	J-22-	Chloride contamination level increase in bottom samples at 1' to 2'	
	21933	18-26	depth. Additional samples required to delineate contamination.	
Į.	1	}	Removal of 1' of material as proposed is approved to address	
	l		hydrocarbon contamination.	
Len Mayers 001	30-015-	D-28-	Chloride contamination level increase in bottom samples at 1' to 2'	
	05926	18-26	depth. Additional samples required to delineate contamination.	
Gates AAC Btry	30-015-	C-22-	Chloride contamination level increase in bottom samples at 1' to 2'	
	24931	18-26	depth. Additional samples required to delineate contamination.	
Cannon FW Btry	30-015-	C-21-	Chloride contamination level increase in bottom samples at 1' to 2'	
	21775	18-26	depth. Additional samples required to delineate contamination.	
Nix PK Fee Btry	30-015-	G-27-	Chloride contamination delineation to 250 mg/kg or background.	
	23667	18-26	Remove materials over minimum 1000 mg/kg.	
Peon GK 001 Btry	30-015-	D-27-	Chloride contamination delineation to 250 mg/kg or background.	
<b>_</b>	21905	18-26	Remove materials over minimum 1000 mg/kg.	
Mitchell IN 002	30-015-	I- 23-	Remove materials above minimum 2500 mg/kg chloride levels and	
SWD	22242	17-25	install cap prior to backfilling excavation.	
White IU Fee Btry	30-015-	I- 28-		
1	22322	18-26	mg/kg.	
Olsen MY Fee	30-015-	I- 33-	Chloride contamination delineation to 250 mg/kg or background.	
Btry	23158	18-26	Remove materials over minimum 1000 mg/kg.	
Nix GP Fee Btry	30-015-	O-22-	Chloride contamination delineation to 250 mg/kg or background.	
	21910	18-26	Remove materials over minimum 1000 mg/kg.	
Monsanto Foster	30-015-	D - 5-	TPH contamination level increase in bottom samples at 1' to 2'	
001 SWD	10340	20-25	depth. Additional samples required to delineate contamination.	
Waldrip JY Fee	30-015-	C-34-	Chloride contamination delineation to 250 mg/kg or background.	
001 Btry	22755	18-26	Remove materials over minimum 1000 mg/kg.	
Gerard AW Btry	30-015-	O-25-	Chloride contamination level increase in bottom samples at 7' to 8'	
	10800	18-25	depth. Additional samples required to delineate contamination.	
Babcock IR 001	30-015-	O-26-	Remove chloride contaminated materials over minimum 1000	
	22311	18-25	mg/kg.	
Stark BG 001	30-015-	C-25-	Remove chloride contaminated materials over minimum 1000	
j	20056	18-25	mg/kg. Obtain a deeper bottom hole sample to confirm chloride	
			decrease.	
Gushwa DR 001	30-015-	E-35-	Obtain a deeper bottom hole sample to determine if chloride levels	
	21002	18-25	increase or decrease. Remove materials over 1000 mg/kg chloride	
			levels.	



MARTIN YATES, III

FRANK W. YATES



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (575) 748-1471

S.P. YATES

JOHN A. YATES

FRANK YATES, JR.

PEYTON YATES

JOHN A. YATES, JR.

June 13, 2008

JUN 13 2008 OCD-ARTESIA

Mr. Mike Bratcher NMOCD District II 1301 W. Grand Ave. Artesia, NM 88210

RE: White IU (Fee) Battery

30-015-22322

Section 28, T18S-R26E Eddy County, New Mexico

Dear Mr. Bratcher,

The following actions have been performed by Yates concerning Form C-144 submitted April 9, 2008, below-grade tank was removed, excavated soits were taken to an approved OCD facility and composite samples were taken (6/3/2008 and 6/11/2008), the depth of the tank bottom is approximately six (6) feet below grade. Enclosed are analytical results, with the Total Ranking Score of ten (10), RRAL's for BTEX is 50 ppm and TPH is 1000 ppm, chloride delineation indicates decreasing levels. Yates Petroleum Corporation requests closure of the below grade tank site.

Thank you.

YATES PETROLEUM CORPORATION

Robert Asher

**Environmental Regulatory Agent** 

Enclosure(s)

/rca

DENIED

District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505

Approval

Printed Name/Title

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

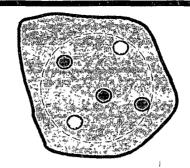
Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No JUN 13 2008 Type of action Registration of a pit of below-grade tank 

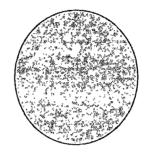
Closure of a pit of below-grade tank Operator Yates Petroleum Corporation Telephone 505-748-1471 e-mail address boba@ ypcnm com Address 104 S 4th Street, Artesia, NM 88210 Facility or well name White IU (Fee) Battery \_\_ API # <u>30-01</u>5-22322 \_\_\_\_ U/L or Qtr/Qtr 1 \_\_\_\_\_ Sec \_28 \_\_ T \_18S \_\_ R \_26E \_\_\_\_\_ Latitude \_\_32\_71606 \_\_\_Longitude \_\_104\_37911 \_\_\_\_\_\_ NAD \_\_1927 ⊠ 1983 □\_\_\_\_ County Eddy Surface Owner Federal State Private Indian Pit Below-grade tank Type Dulling Production Disposal \_\_bbl Type of fluid Produced Water \_\_ Volume \_\_210\_ Work over ☐ Emergency ☐ Construction material Fiberglass Lined 
Unlined Double-walled, with leak detection? Yes \( \subseteq \text{If not, explain why not} \) Linei type Synthetic 
Thickness \_\_\_\_ Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal high water 50 feet or more, but less than 100 feet (10 points) elevation of ground water) 100 feet or more ( 0 points) Yes Wellhead protection area (Less than 200 feet from a private domestic water No (0 points) source, or less than 1000 feet from all other water sources ) Less than 200 feet (20 points) Distance to surface water (horizontal distance to all wetlands, playas, irrigation 200 feet or more, but less than 1000 feet canals, ditches, and perennial and ephemeral watercourses) 1000 feet or more ( 0 points) Ranking Score (Total Points) 10 points If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks (2) Indicate disposal location (check the onsite box if you are burying in place) onsite offsite If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end date (4) Groundwater encountered No 🗌 Yes 🔲 If yes, show depth below ground surface\_\_\_\_\_\_ft and attach sample results (5) Attach soil sample results and a diagram of sample locations and excavations FINAL REMOVAL ACTIVITIES COMPLETE (TANK REMOVED AND SAMPLE RESÚLTS ENCLOSED). FINAL REPORT C-144. Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines 🖾, a general permit 🔲, or an (attached) alternative OCD-approved plan 🗀. Date Friday, June 13, 2008 Printed Name/Title Robert Asher / Environmental Regulatory Agent Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations

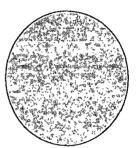
Signature \_\_\_











Location Pad (not to scale)

Sample ID	Sample Date	Sample Type	- Depth -	BTEX	GRO	DRO.	TPH TOTAL	Chlorides
(GS/Comp-001)	6/3/2008	Grab/Composite	1'	<0.04	<1.0	<50.0	<51.0	2130
(विश्वविक्तान्द्राहरी	6/3/2008	Grab/Composite	2'	<0.04;	<1.0	<50.0	<51.0	2200
(OS/Comp.001)	6/11/2008	Grab/Composite	3'		Both S		定量的概念	992
<b>GS/Comp-002</b>	6/11/2008	Grab/Composite	4'	THE TOTAL SECTION		A PROPERTY AND A PROP	188	496

Site Ranking is Ten (10). Depth to Ground Water: 50-99' (approx. 75'). Results are ppm.



White IU (Fee) Battery
Section 28 T18S-R26E
Eddy County, NM

EXHIBIT Sample Diagram (Not to Scale)

Prepared by Robert Asher Environmental Regulatory Agent June 13, 2008 Report Date: June 10, 2008

30-015-22322

Work Order: 8060433 White IU (Fee) Battery Page Number: 1 of 1 Eddy County, NM

## **Summary Report**

Robert Asher Yates Petroleum Corp. 105 South 4th South Artesia, NM, 88210

Report Date: June 10, 2008

Work Order: 8060433 

Project Location: Eddy County, NM

Project Name:

White IU (Fee) Battery

Project Number: 30-015-22322

			Date	$\operatorname{Time}$	m  extstyle  extstyle
Sample	Description	Matrix	Taken	Taken	Received
$\overline{161954}$	GS/Comp-001	soil	2008-06-03	11:13	2008-06-04
161955	GS/Comp-002	soil	2008-06-03	11:32	2008-06-04

			TPH DRO	TPH GRO		
	Benzene	Toluene	Ethylbenzene	Xylene	DRO	GRO
Sample - Field Code	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
161954 - GS/Comp-001	< 0.0100	< 0.0100	< 0.0100	< 0.0100	< 50.0	< 1.00
161955 - GS/Comp-002	< 0.0100	< 0.0100	< 0.0100	< 0.0100	< 50.0	< 1.00

Sample: 161954 - GS/Comp-001

Param	$\operatorname{Flag}$	Result	Units	RL
Chloride		2130	mg/Kg	2.00

Sample: 161955 - GS/Comp-002

Param	$\operatorname{Flag}$	$\mathbf{Result}$	$\operatorname{Units}$	RL
Chloride		2200	mg/Kg	2.00

MARTIN YATES, III

FRANK W. YATES 1936-1986



# 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (575) 748-1471

S P YATES CHAIRMAN EMERITUS

JOHN A. YATES CHAIRMAN OF THE BOARD

FRANK YATES, JR.

PEYTON YATES

JOHN A. YATES, JR.

June 13, 2008
I certify that on _6/11/2008, tests were conducted on soil samples from the following location:
White IU (Fee) Battery
Following are the results of testing.
EPA Method 9253 <u>GS/Comp-001 – 992 ppm</u>
EPA Method 9253 <u>GS/Comp-002 – 496 ppm</u>
All testing was conducted at Yates Petroleum Corporation.
Thank you.
YATES PETROLEUM CORPORATION
Deel .

Robert Asher

**Environmental Regulatory Agent**