FEB - 5 2009



Cimarex Energy Company of Colorado
Drilling Department
Dorsey Rogers
207 South Mesa
Carlsbad, New Mexico 8822
A wholly-owned subsidiary of Cimarex Energy Co., a NYSE Listed Company, "XEC"

## Final Closure Report

Adrianne 6 Federal #1 Reserve Drilling Pit; API: 30-015-34319 Sec. 6 25S 26E – Eddy County, New Mexico

Presented to:

## New Mexico Oil Conservation Division

1220 South St. Francis Drive Santa Fe, New Mexico 87505

Prepared by:

## Phoenix Environmental, LLC.

P.O. Box 1856 Hobbs, New Mexico 88240



Accepted for record NMOCD

FEB 1 6 2009

### **TABLE OF CONTENTS**

<u>Item</u>	<u>Pages(s)</u>	)
<u>Sectio</u>	<u>n I</u>	
	Regulatory Filing	
<u>Sectio</u>	<u>n II</u>	
	Project Overview2	
	Findings and Conclusions 2	
	Chronology of Operations	
	Certification4	
Sectio	n III	
	Soil Analysis Summary 5	
	On-Site Soil Analysis6	
	Lab Analysis 7-9	
	Analytical QC Summary Report7-8	
	Chain of Custody9	
<u>Sectio</u>	<u>n IV</u>	
	Site Maps/Drawings 10-12	
	Site Map Drawing10	
	Regional TOPO Map11	
	Local TOPO Map12	

### **IMPORTANT NOTICE:**

Phoenix Environmental, LLC., with offices at 2113 French Drive, Hobbs, New Mexico 88241 (the Company), has prepared this project report for remediation of Adriane 6 Federal #1, to the best of its ability. No warranty, expressed or implied, is made or intended. The report was prepared for Cimarex Energy Company, with offices at 207 South Mesa, Carlsbad, New Mexico 88022, and (the Client). All information disclosed in this plan is for internal purposes only and is considered confidential. By accepting this document, the recipient agrees to keep confidential the information contained herein. The recipient further agrees not to copy, reproduce or distribute to any third party this project plan in whole or in part, without express written permission from the Company or Client.



## SECTIONI



French Dr., Hobbs, NM 88240
Sol W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District RV District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Is pit or below-grade tan	ade Tank Registration or Closur nk covered by a "general plan"? Yes □ No or below-grade tank 図 Closure of a pit or below-grad	<b>X</b>
	972-443-6489 e-mail address: zfarris@magnumhunte 5-3431 U/L or Qtr/Qtr Sec 6 T258 007.74 W NAD: 1927 ■ 1983 □ Surface Ow	
Pit       Cype: Drilling ☑ Production ☐ Disposal ☐         Workover ☐ Emergency ☐       Lined ☑ Unlined ☐         Liner type: Synthetic ☒ Thickness ☐ Thickness ☐ Clay ☐ Volume       Liner type: Disposal ☐	Below-grade tank  Volume:bbl Type of fluid:  Construction material:  Double-walled, with leak detection? Yes If not	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, urrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)
	Ranking Score (Total Points)	-0-
If this is a pit closure: (1) attach a diagram of the facility showing the pit's onsite offsite. If offsite, name of facility date. (4) Groundwater encountered: No Yes If yes, show depth below diagram of sample locations and excavations.	(3) Attach a general description of remedial action	on taken including remediation start date and en
hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines . a Date: 06-09-05  Printed Name/Title Zeno Farris Manager Operations Administration	my knowledge and belief. I further certify that the a general permit , or an (attached) alternative OC Signature	above-described pit or below-grade tank has CD-approved plan [].
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations.  Approval: UN 1 4 2005  Date:  Printed Name/Title		
Approval: UN 1 4 2005 Juild Sup Trade:	) LESS	

# SECTIONII



### Final Closure Report

Location: Adrianne 6 Federal #1 Company: Cimarex Energy Company of Colorado

production of oil and gas. The pit site is located on the west side of the location. land, in and around the site, is primarily used as domestic pasture for ranching and the 32°99'57.6"N & 104°20'07.0"W, with an elevation of 3503 feet above sea level. The Adrianne 6 Federal #1 is located in Section 6 T25S R26E. The GPS Reading is drilling pit on the Adrianne 6, Federal #1, belonging to Cimarex Energy Co... Phoenix Environmental, LLC. (Phoenix) was contracted for the closure of a reserve-

cuttings that were left on the drying pad once drilling operations were completed. The potential contaminates of concern were mid- to high-level concentrations of drill

showed the vertical depth to the top of water to be about 120 feet below surface. The ground water depth data available from the State of New Mexico Engineers' office

and <50 ppm for BTEX (Benzene, Toluene, Ethylbenzene, and Xylene). The NMOCD has clean up level for this site will be at <100 ppm for TPH (Total Petroleum Hydrocarbons) Pursuant to the NMOCD guidelines for clean up of unlined surface impoundments, the

mdd 0 $\varsigma$ z> 10 also asked for CL (Chlorides) be returned back as close to background levels as possible

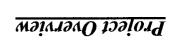
### Indings and Conclusion

pad area with the dimensions of 100x100. It appeared that in excess of 1500 cubic yards of impacted soil were left on the drying

reports for actual levels.) the NMOCD guidelines for unlined surface impoundments (refer to attached laboratory above at 3 feet and not impacting groundwater. All of the final lab analyses were below compaction for closure. The site cleaned up well with vertical depth of impact, listed Chlorides to make certain that the target limits had been met prior to backfilling and The bottom of the excavation (approximately 3 feet) was tested for TPH, BTEX &

reny well with upcoming rains. back to grade to prevent ponding on the area. The site was reseeded and should vegetate The site was backfilled and compacted with clean backfill and contoured with a crown







Company: Cimarex Energy Company of Colorado

Location: Adrianne 6 Federal #1

### **Chronology of Operations**

- 1. December 15, 2006 Phoenix mobilized on-site. The first order on the agenda was a tailgate safety meeting to review any potential safety concerns of the site and to cover the clean- up operations. (Please note that a daily safety meeting is the first order of the day before any work begins on site). New Mexico One Call was notified of the intent to finish the pit closure
- 2. December 18, 2006 Crew began excavation of the deep bury entombment pit. Crew encountered hard rocks at 7'. Crew utilized Hammer to begin breaking up the hard rocks.
- 3. December 19-21, 2006 Crew continued to hammer out big rocks
- 4. December 26-29, 2006 Crew continued to excavate big rocks out of deep bury entombment pit.
- 5. January 2-6, 2007 Crew continued to excavate deep bury entombment pit.
- 6. January 8-10, 2007 Crew continued to excavate deep bury entombment pit.
- 7. January 11, 2007 Crew finished excavating deep bury entombment pit. The bottom of the deep bury pit was cleaned and dressed to prevent damage to liner. The deep bury pit was lined with 12 mil HDPE bottom. The crew transferred drill cuttings from drying pad to the deep bury entombment pit.
- 8. January 12, 2007— Crew finished transferring drill cuttings from drying pad to deep bury pit. The bottoms of the drying pad was cleaned and final samples were taken and sent to a third party laboratory for analysis of TPH, BTEX, and Chlorides for final verification of the limits met. (Please refer to attached reports, pages 5 through 9 of this report).
- 9. January 15, 2007- Crew cleaned and dressed location and pit. The deep bury pit was capped with a 20 mil HDPE top.
- 10. January 16, 2007 Crew push in material from location to backfill drying pad and deep bury entombment pit. Final contouring and compactions was implemented to return the site back to grade. Contouring was completed with a crown to prevent rainwater ponding.





### **Final Closure Report**

Company: Cimarex Energy Company of Colorado

Location: Adrianne 6 Federal #1

### **Limitations**

Phoenix Environmental LLC has prepared this report to the best of its ability. No other warranty expressed, implied or intended is made.

This report has been prepared for Cimarex Energy Company of Colorado our client. The information contained in this report including all exhibits and attachments, may not be used by any other party without the express consent from Phoenix Environmental LLC and/or the client.

### **Certification**

The following Phoenix/Cimarex personnel have reviewed this report and verify that to the best of their knowledge the contents are true and correct.

Name:

Allen Hodge, REM #//

Signature:

Title: VP Operations

Phoenix Environmental LLC

Name:

**Dorsey Rogers** 

Signature

Title: Drilling Superintendent

Cimarex Energy Company of Colorado

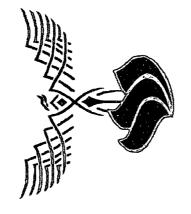






Page 4 of 12

# SECTION III





### SUMMARY SOIL ANALYSIS REPORT

Client: Cimarex Energy Co. Supervisor: Allen Hodge Sample Matrix: Soil Facility: Adriane 6 Fed. #1
Order No.: Dorsey Rogers

Samples Received: Intact on site

Initial Project Screening

1111010111	Intial Project Scieching							
Sample	Date	Depth	Chlorides	ТРН	BTEX	Location	Test Method	
#1								
#2								
#3								
#4								
#5								
#6								

Samples reported in parts per million (ppm) and depth is in feet (') and inches (")

Interim Project Screening

				PID	PID		Test
Sample	Date	Depth	Chlorides	TPH	BTEX	Location	Method
				1711	DILA		
#1	1/12/07	3'	<50			Southeast Quarter	EPA 325.3
#2	1/12/07	3'	<50			Southwest Quarter	EPA 325.3
#3	1/12/07	3'	110			Northeast Quarter	EPA 325.3
#4	1/12/07	3'	130			Northwest Quarter	EPA 325.3
#5	1/12/07	3′	<50			Center	EPA 325.3
#6	1/12/07	0-6"	<50			Background	EPA 325.3
#7							
#8							
#9							
#10							
#11				·			
#12							
#13							
#14							
#15				,			
#16							

Samples reported in parts per million (ppm) and depth is in feet (') and inches (")

Final (Third Party Laboratory) Project Screening Verification

							Test
Sample	Date	Depth	Chlorides	TPH	BTEX	Location	Method
#1	1/16/07	3'	8.28			Southeast Quarter	See Report
#2	1/16/07	3'	<40.0			Southwest Quarter	See Report
#3	1/16/07	3'	94.2			Northeast Quarter	See Report
#4	1/16/07	3'	113			Northwest Quarter	See Report
#5	1/16/07	3'	26.7	, , , , , , , , , , , , , , , , , , , ,		Center	See Report
#6	1/16/07	0-6"	<50			Background	See Report
#7							:

Samples reported in parts per million (ppm) and depth is in feet (') and inches (")



### Phoenix Environmental, LLC. P.O. Box 1856 - 2113 French Drive Hobbs, New Mexico 88241

505.391.9685 - FAX: 505.391.9687

### SOIL ANALYSIS REPORT

Date: 1/12/07 Client: Cimarex Energy Co.

Supervisor: Allen Hodge Sample Matrix: Soil Facility: Adrianne 6 Fed. #1
Test Method: EPA 325.3
Order No.: Dorsey Rogers
Sample Received: Intact on site

<u>Sample</u>	Cl (ppm)	<u>Depth (feet)</u>	<u>Location</u>
#1	<50	3′	Southeast Quarter
#2	<50	3′	Southwest Quarter
#3	110	3′	Northeast Quarter
#4	130	3′	Northwest Quarter
<b>#5</b>	<50	3′	Center
#6	<50	0-6"	Background

**COMMENTS:** Sample does not meet limits for NMOCD guidelines for unlined pit closure.

Report Date: January 16, 2007

Adriane 6 Fed #1

Work Order: 7011602

Page Number: 1 of 2 Eddy Co.,NM

### **Summary Report**

Allen Hodge Phoenix Environmental P.O. Box 1856 Hobbs, NM, 88241

Report Date: January 16, 2007

Work Order: 7011602

Project Location: Eddy Co.,NM Project Number: Adriane 6 Fed #1

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
113994	1-SE 1/4 @ 3'	soil	2007-01-15	12:00	2007-01-15
113995	2- SW 1/4 @ 3'	soil	2007-01-15	12:15	2007-01-15
113996	3-NE 1/4 @ 3'	soil	2007-01-15	12:40	2007-01-15
113997	4- NW 1/4 @ 3'	soil	2007-01-15	13:10	2007-01-15
113998	5-Center 1/4 @ 3'	soil	2007-01-15	13:30	2007-01-15
113999	6-Background @ 0-6 Inch	soil	2007-01-15	13:55	2007-01-15

Sample: 113994 - 1-SE 1/4 @ 3'

Param	Flag	Result	${ m Units}$	RL
Chloride		8.28	mg/Kg	2.00

Sample: 113995 - 2- SW 1/4 @ 3'

Param	$\operatorname{Flag}$	Result	Units	RL
Chloride		<40.0	mg/Kg	2.00

Sample: 113996 - 3-NE 1/4 @ 3'

Param	Flag	Result	Units	RL
Chloride		94.2	mg/Kg	2.00

Sample: 113997 - 4- NW 1/4 @ 3'

Param	Flag	Result	Units	RL
Chloride		113	mg/Kg	2.00

Report Date: January 16, 2007 Adriane 6 Fed #1 Work Order: 7011602

Page Number: 2 of 2 Eddy Co.,NM

Sample: 113998 - 5-Center 1/4 @ 3'

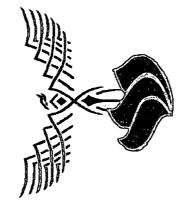
Param	$\operatorname{Flag}$	Result	Units	RL
Chloride	~	26.7	mg/Kg	2.00

Sample: 113999 - 6-Background @ 0-6 Inch

Param	Flag	Result	Units	RL
Chloride		9.46	mg/Kg	2.00

TraceAnalysis, Inc.    Particle																							
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# SECTION IV



### Cimarex Energy ·

Adrianne 6 Fed #1
UL-C SEC-6 – T25S – R26E
API # 30 – 015 – 34319
N32° - 09° – 57.6° – W104° - 20° – 07.0°

Deep Bury Pit

**Drying Pad** 

Location





