District   District Office	District I 1625 N French Dr , Hobbs, NM 88240			State of New Mexico Energy, Minerals & Natural Resources JAN 29							2009	<sub>j</sub> 1	Form C-104 Revised June 10, 2003	
The content of the	1301 W Grand A District III 1000 R10 Brazos District IV	Rd, Azto	ec, NM 874	38210 0	Oi	l Conse 20 Sou	ervation th St.	on Divisi Francis l	on	Ur-	111			-
Operator name and Address	1220 S St Franc									D. 7.	TTO N	<b></b>		
COG Operating LLC   S50 W. Texas Avenue, Suite 1300   Midland, TX 79701   Reason for Filing Code! Effective Date   NW effec 11/08/08   No of 12   No of 18   No of				JEST FC	OR ALL	OWA	BLE.	AND AU	THO				IRANSI	ORT
Section   Food   Section   Food   Section   Food   Section   Food   Section   Section   Food   Section   Section   Food   Section   Section   Food   Section   Section   Section   Section   Food   Section   Section	Operator n	ame and		COG Oper	ating LL	C				OG	KID Nun	iber	229137	
30 - 015 - 36352				. Texas Av	enue, Su	ite 1300	)			3 Rea	son for F	_		
39 - 015 - 36352	4				TX 7970	1								08/08
Troperty Code				ool Name	Ţ	oco Hil	lls: Glo	rieta Ves	0		ė	P	ool Code	96718
Texaco BE			/ 8 P	8 m						1				
Total no.	302	572	·	• •		To	exaco	BE			_			009 `
B   16   17S   30E   890   North   2510   East   Eddy		rface L	ocation	· · · ·	T	I				1	<del></del>			Ι
Total   Bottom Hole   Location				-   -						l .		l I		
Total   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   County					<u></u>	09	· · · · · · · · · · · · · · · · · · ·	North		2510		Last E0		Eddy
17.   1.   18.   18.   19.					Lot Idn	Foot fro	om the	North/So	uth line	Foot fi	rom the	Fact	West line	County
S											_			-
18 Transporter		S Code		D	Date		C-129 Permit Number		C-129 Effective Dat		Date	<sup>17</sup> C-12	29 Expiration Date	
OGRID	III. Oil a	ınd Ga	s Transj	orters						•				
P.O. Box 4604   Houston, Texas 77210-4604	18 Transporter		<sup>19</sup> Transporter Name				<sup>20</sup> POD <sup>21</sup> O			/ <b>G</b> _	N.			
Houston, Texas 77210-4604   G	35246		Shell	Shell Trading Company			2828448 C			•				
1V. Produced Water   23 POD	The state of the s						The same of the sa							
1V. Produced Water   23 POD   24 POD ULSTR Location and Description   2828450   25 POD   25 POD   27 TD   28 PBTD   29 Perforations   30 DHC, MC   10/10/08   11/08/08   6031   5925   4900 - 5660   31 Hole Size   32 Casing & Tubing Size   33 Depth Set   34 Sacks Cement   17 ½   13 3/8   414   1045 sx   11   8 5/8   1323   600 sx   11   8 5/8   5 ½   5507   1100 sx   2-7/8" tbg   5405	036785		DCP Midstream				2828449 G			;	· ·			
23 POD   24 POD ULSTR Location and Description   2828450							The high the street to that was reported in the street in the							
23 POD   24 POD ULSTR Location and Description   2828450														
23 POD   24 POD ULSTR Location and Description   2828450								to the second se					· · · · · · · · · · · · · · · · · · ·	
23 POD   24 POD ULSTR Location and Description   2828450							11			The state of the s				
23 POD   24 POD ULSTR Location and Description   2828450	IV. Prod	luced \	Water				note C Silveranian							
V. Well Completion Data         V. Well Completion Date         26 Ready Date         27 TD         28 PBTD         29 Perforations         30 DHC, MC           10/10/08         11/08/08         6031         5925         4900 - 5660         34 Sacks Cement           11         13 3/8         414         1045 sx         1045 sx           11         8 5/8         1323         600 sx           7 7/8         5 ½         5507         1100 sx           2-7/8" tbg         5405         5405				OD ULSTR	Location	and Des	criptio	n						
25 Spud Date 10/10/08         26 Ready Date 11/08/08         27 TD 6031         28 PBTD 5925         29 Perforations 4900 - 5660         30 DHC, MC           31 Hole Size         32 Casing & Tubing Size         33 Depth Set         34 Sacks Cement           17 ½         13 3/8         414         1045 sx           11         8 5/8         1323         600 sx           7 7/8         5 ½         5507         1100 sx           2-7/8" tbg         5405	2828	8450												
10/10/08         11/08/08         6031         5925         4900 - 5660           31 Hole Size         32 Casing & Tubing Size         33 Depth Set         34 Sacks Cement           17 ½         13 3/8         414         1045 sx           11         8 5/8         1323         600 sx           7 7/8         5 ½         5507         1100 sx           2-7/8" tbg         5405					<u></u>	27		36		1				20
31 Hole Size     32 Casing & Tubing Size     33 Depth Set     34 Sacks Cement       17 ½     13 3/8     414     1045 sx       11     8 5/8     1323     600 sx       7 7/8     5 ½     5507     1100 sx       2-7/8" tbg     5405						l l		•			<sup>30</sup> DHC, MC			
17 ½       13 3/8       414       1045 sx         11       8 5/8       1323       600 sx         7 7/8       5 ½       5507       1100 sx         2-7/8" tbg       5405	1	1	11/		0.75.1:						1900 - 30		34.0. 1	
7 7/8 5 ½ 5507 1100 sx 2-7/8" tbg 5405										et				
2-7/8" tbg 5405	11						<u>'</u>					600 sx		
	7 7/8			5 1/2			5507					1100 sx		
VI. Well Test Data				2-7/8" tbg				5405						
	VI. Well	Test I	 Data											

V1. Well 1 est	36 Gas Delivery Date	37 Test Date	38 Test Length	39 Tbg. Pressure	40 Cag. Draggura			
11/17/08	11/12/08	11/24/08	24 hrs	70	46 Test Method P			
41 Choke Size	<sup>42</sup> Oil 145	<sup>43</sup> Water 767	<sup>44</sup> Gas 145	<sup>45</sup> AOF				
been complied with a	at the rules of the Oil Conser and that the information give of my knowledge and belief	en above is true and	Approved by:  OIL CONSERVATION DIVISION  Approved by:					
Printed name: Kanicia Carrillo			Title: District 11 Greatogist					
Title: Regulatory Analy	yst		Approval Date: 2/10/2008					
E-mail Address				1 1 1 1 1				
kcarrillo@concho	resources.com							
Date:	Phone:	·	1					
01/09/09	)   432	-685-4332						