## Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010

Lease Serial No NMNM102035

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**SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. FFR 1 3 2004 6. If Indian, Allottee or Tribe Name

		, ,	D . O 2004		
SUBMIT IN TR	RIPLICATE - Other in	structions on reverse side.	7. If Unit or CA/Agreement, Nat	me and/or No	
1. Type of Well ☐ Gas Well ☐ O	ther		8. Well Name and No. PLU ROSS RANCH 6 FED	ERAL 1H	
Name of Operator     CHESAPEAKE OPERATING		tact: LINDA GOOD .good@chk.com	9. API Well No. 30-015-36883-00-X1		
3a. Address OKLAHOMA CITY, OK 731:	54-0496	3b. Phone No. (include area coo Ph: 405-935-4275	de) 10. Field and Pool, or Explorato POKER LAKE WILDCAT	ry	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Desc	cription)	11. County or Parish, and State		
Sec 6 T26S R30E SWSE 35	OFSL 1880FEL		EDDY COUNTY, NM		
12. CHECK API	PROPRIATE BOX(E	S) TO INDICATE NATURE OF	NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION				
- Notice of Intent	Acidize	Deepen	☐ Production (Start/Resume) ☐ Wat	ter Shut-Off	

Notice of Intent Mell Integrity ☐ Alter Casing Fracture Treat ☐ Reclamation ☐ Subsequent Report Other Onshore Order Var Casing Repair ■ New Construction □ Recomplete ☐ Plug and Abandon Final Abandonment Notice ☐ Change Plans Temporarily Abandon ☐ Plug Back ☐ Water Disposal Convert to Injection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) determined that the site is ready for final inspection.)

ATTN. WESLEY INGRAM:

CHESAPEAKE REQUESTS A VARIANCE IF LATSHAW RIG #6 IS USED TO DRILL THIS WELL TO USE A CO-FLEX LINE BETWEEN THE BOP AND CHOKE MANIFOLD.

MANUFACTURER: MIDWEST HOSE & SPECIALITY INC. LENGTH: 26"

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SIZE: 4 1/16 10.000# AFI FLANGES

WP RATING: 10,000

ANCHORS REQUIRED BY MANUFACTURER - YES

I.D. 3 1/2" O.D. 6 1/2 "

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. Thereby certify	For CHESAPEAKE OPER	rified by the BLM Well Information System ATING, INC., sent to the Carlsbad CHERYLE RYAN on 02/11/2009 (09CMR0220SE)	
Name (Printed/Ty	vped) Linda GOOD	Title SR. REGULATORY COMPLIANO	E SPEC
Signature	(Electronic Submission)	Date 02/11/2009	
	THIS SPACE FOR FEDI	ERAL OR STATE OFFICE USE	
Approved By WESLEY INGRAM		TitlePETROLEUM ENGINEER	200 9 Date 02/11/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		ont or ease Office Carlsbad	

## Additional data for EC transaction #67191 that would not fit on the form

32. Additional remarks, continued

**TEST PRESSURE 15,000** 

(CHK PN 624821)

## PLU Ross Ranch 6 Federal 1H 30-015-36883 Chesapeake Operating, Inc. February 11, 2009 Conditions of Approval

1. Variance approved to use flex line from BOP to choke manifold. Check condition of 4-1/16" flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends. Anchors to be installed.

Hose length is 26 feet, flanges are API rated.

WWI 021109