

FEB 10 2009

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO. 30-015-01657
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-949
7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'F'
8. Well Number 26
9. OGRID Number 00778
10. Pool name or Wildcat EMPIRE ABO

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'F'
2. Name of Operator BP America Production Company	8. Well Number 26
3. Address of Operator P.O. Box 1089 Eunice NM 88231	9. OGRID Number 00778
4. Well Location Unit Letter <u>F</u> : <u>2280</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>W</u> line Section <u>32</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>	10. Pool name or Wildcat EMPIRE ABO
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3690' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
- TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
- PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
- OTHER: ☐

SUBSEQUENT REPORTING

- REMEDIAL WORK ☐ ALTERING CASING ☐
- COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
- CASING TEST AND CEMENT JOB ☐
- OTHER: ☐

Notify OCD 24 hrs. prior to any work done.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. Monitor well and assure it's stable.
2. GIH w/ bit and scraper to 5600' picking up 2 3/8" work string. POOH.
3. TIH with perforated nipple and bull plug on 2 3/8" work string. Tag CIBP & cement @ +/-5765'. Load hole with mud-laden fluid (9.5 ppg, 40 sec/qt Funnel viscosity).
4. PU to 5520'. Spot 280' cement plug on top of Abo (Abo Greenshale top @ 5520') using 20sx Class C neat.
5. PU to 3370'. Spot 280' cement plug at top of Glorieta (Glorieta top @ 3368') using 20sx Class C neat.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 2/6/09

Type or print name Barry C. Price

E-mail address: barry.price@bp.com

Telephone No. 575-394-1648

For State Use Only

APPROVED BY Barry C. Price TITLE Compliance DATE 2/20/09

Conditions of Approval, if any:

Approval Granted providing work is complete by 5/20/09

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6. PU to 1200'. Spot 280' cement plug at top of Queen (Queen top at 1170') and across surface casing shoe using 20 sx Class C neat. POOH. TAG
7. RU wireline unit. Perforate 4 1/2" casing at 848-850' 2 SPF.
8. Establish circulation down the 4 1/2" casing and up the 8 5/8" casing. RD wireline.
9. Circulate the 4 1/2" casing and 8 5/8" casing full of cement using 250 sx Class C neat cement. (Estimated – pump until good cement returns.) This will serve as Yates plug (Yates top at 367') and surface plug.
10. RD PU and clean location. Cut off anchors.
11. Dig out WH and cut off casing heads to 3' below GL.
12. Install regulation dry hole marker. Clean location and prepare location for NMOCD inspection.

Empire Abo Unit F-26

Empire Abo Field

API No. 30-015-01657

2280' FNL & 1980' FWL

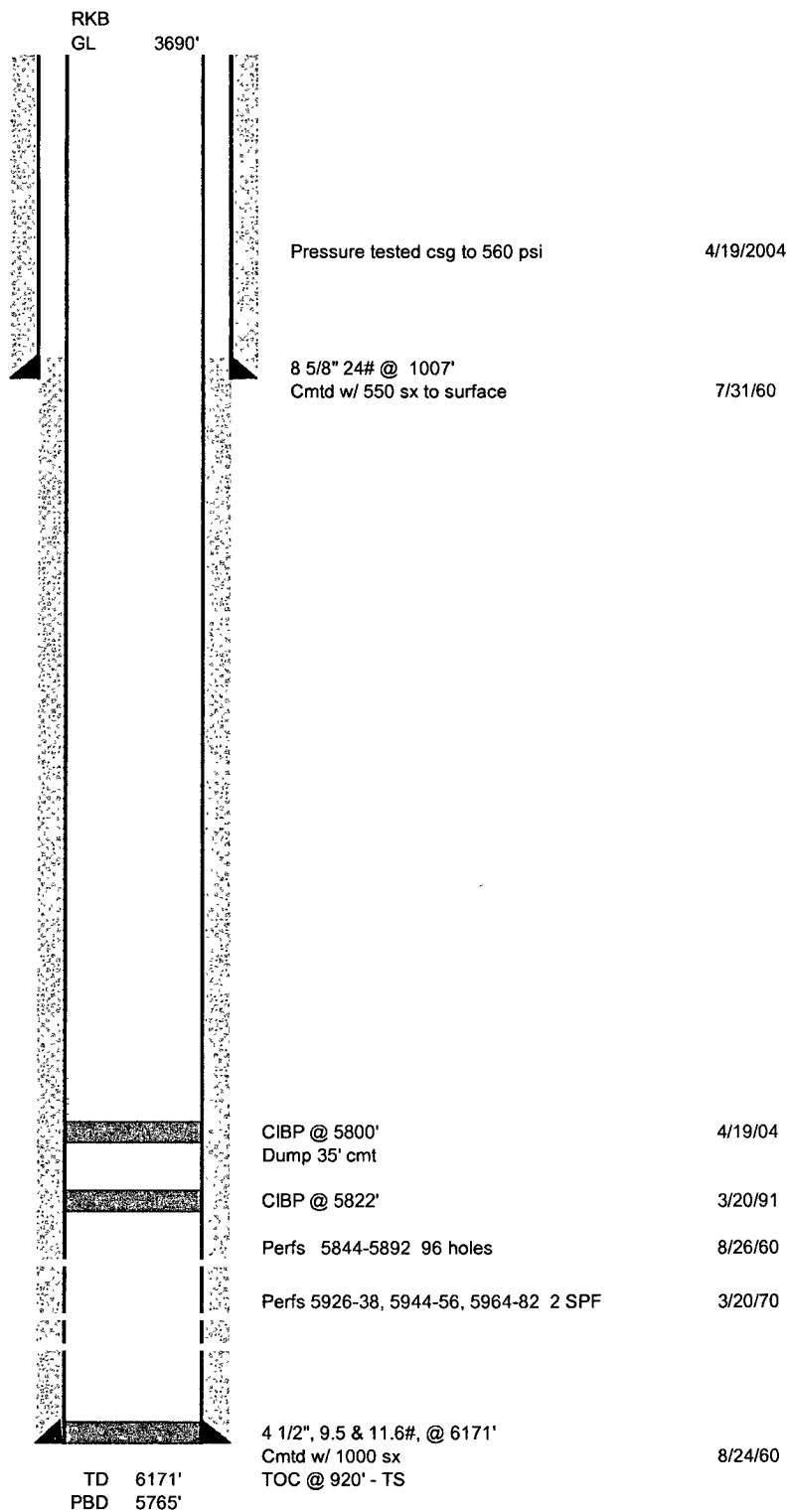
Sec 32- T17S - R28E

Eddy County, New Mexico

Event
Date

Spud 7/30/60
Completed 8/26/60

Status 12-1-2008



DLT 12/1/08

Empire Abo Unit F-26
Empire Abo Field

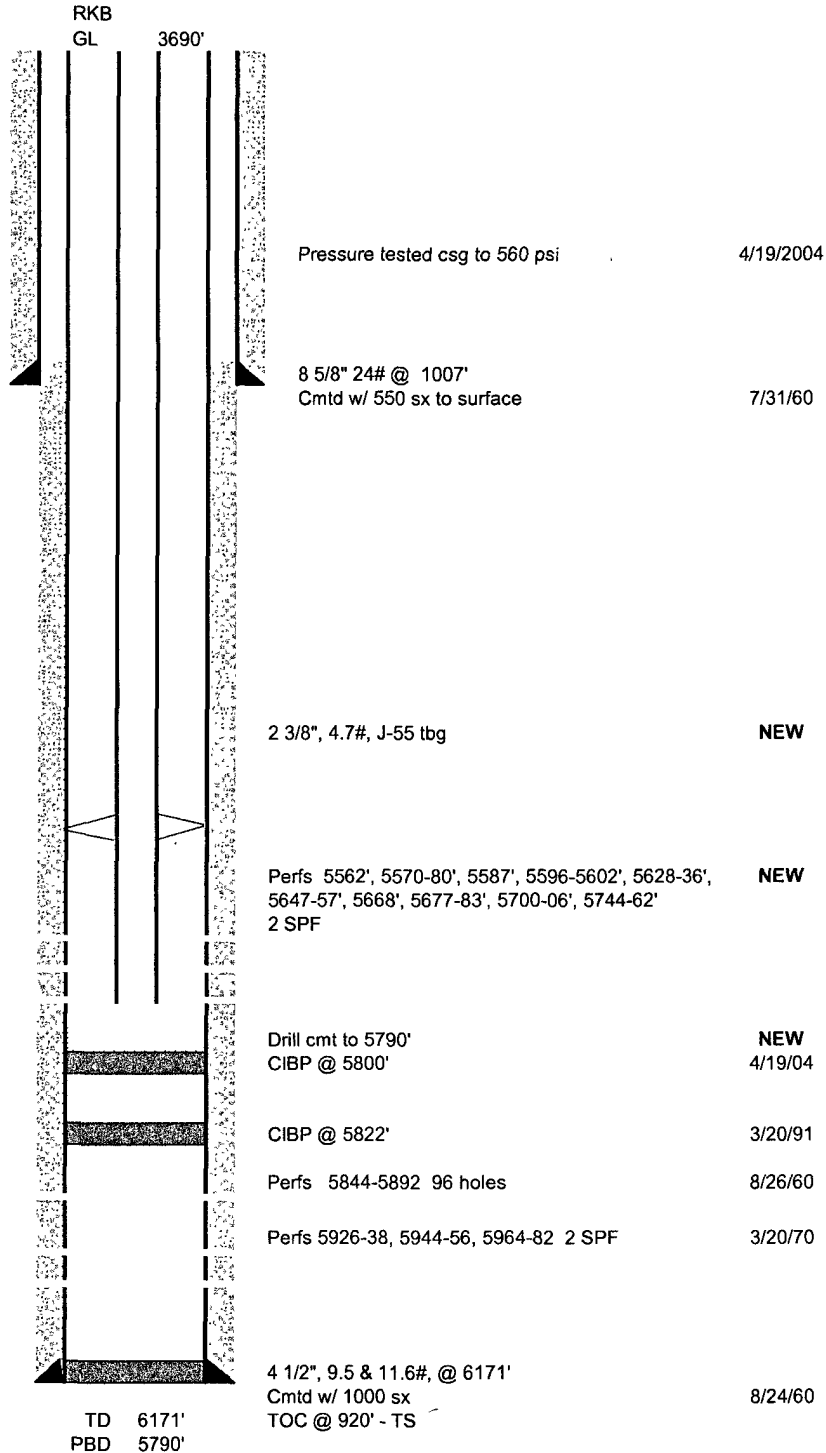
API No. 30-015-01657

2280' FNL & 1980' FWL
Sec 32- T17S - R28E
Eddy County, New Mexico

**Event
Date**

Spud 7/30/60
Completed 8/26/60

Proposed Installation



DLT 12/1/08

Empire Abo Unit F-26

Empire Abo Field

API No. 30-015-01657

2280' FNL & 1980' FWL

Sec 32- T17S - R28E

Eddy County, New Mexico

Event
Date

Spud 7/30/60
Completed 8/26/60

Proposed P&A

