5rn 3160-5 (August 2007)

Approved By

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FEB 18 2009 |

FORM APPROVED OMB NO. 1004-0135

Expires. July 31, 2010
5. Lease Serial No NMNM29281
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Serial No NMNM29281		
			6. If Indian, Allotted	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.			
1 Type of Well	8. Well Name and N				
Oil Well Gas Well Oth	SCHLEY FED 1	10			
2. Name of Operator COG OPERATING LLC	9. API Well No. 30-015-32368	30-015-32368-00-S1			
3a. Address 550 W TEXAS, STE 1300 FASKEN TOWER II MIDLAND, TX 79701  3b. Phone No. (inc.) Ph: 432-685-43			10. Field and Pool, or Exploratory E EMPIRE-YESO		
4. Location of Well (Footage, Sec., T. R., M., or Survey Description)			11. County or Paris	11. County or Parish, and State	
Sec 29 T17S R29E SWNW 2185FNL 455FWL			EDDY COUN	TY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
- Notice of Intent	☐ Acidize	Deepen     De	☐ Production (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon	porarily Abandon	
	Convert to Injection	n Plug Back	☐ Water Disposal	'ater Disposal	
Attach the Bond under which the wo	hally or recomplete horizontal ork will be performed or provid operations. If the operation bandonment Notices shall be final inspection.)  d 200 sx ?C? + 2% CaC Neat. Squeezed off @ 2 retainer & squeeze cmt. ock perfs. TIIH w/cmt retained to 2500 psi. Reverse of a squeeze cmt. Drid out the control of the	ly, give subsurface locations and me de the Bond No. on file with BLM/i results in a multiple completion or a filed only after all requirements, inc cl2 + 3# Gilsonite & 200 sx ?C 400 psi. Reversed out 74 sx sincer to 3793?, 116 jts of 2 7/8 out 28 sx of cmt to reverse pit. at cmt retainer & squeeze cmt epth: 4404?. Continue to PBT 40'.	asured and true vertical depths of all particles and true vertical depths of all particles are many and true vertical depths of all particles are many and true vertical and true vertical and true vertical and true vertical verti	pertinent markers and zone of the filed within 30 days at \$160-4 shall be filed once of the filed once	
14 I hereby certify that the foregoing		400000	- II Information 0		
Cor	For COG	n #66978 verified by the BLM We OPERATING LLC, sent to the ocessing by KURT SIMMONS or	Carlsbad	•	
	A EDWARDS	* *	ILATORY ANALYST		
Signature (Electronic	Submission)	Date 02/04/	/2009		
	THIS SPACE F	OR FEDERAL OR STATE	OFFICE USE		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Date 02/16/20

JAMES A AMOS TitleSUPERVISOR EPS

Office Carlsbad

## Additional data for EC transaction #66978 that would not fit on the form

## 32. Additional remarks, continued

10/13/08 Drill out DV tool. Tag @ 4284?. Drld out DV tool. PBTD. Tag @ 5605?. 10/24/08 1st stage of perfs from 5300 - 5500, 48 holes, 2 SPF. 10/28/08 Acidize 1st set of perfs w/ 60 BBLS 15% acid. Frac w/ 183,274# sand & 3141 BBLS Lightning D 2000. Flush w/ linear gel. Set CBP @ 5230?. 2nd set of perfs 5000? ? 5200?, 23 holes, 2 SPF. Acidize 2nd set of perfs w/ 60 BBLS 15% acid. Frac w/ 183,274# sand & 2912 BBLS Lightning D 2000. Flush w/ linear gel. Set CBP @ 4790?. 3rd set of perfs 4550? ? 4750?, 32 holes, 2 SPF. Acidize 3rd set of perfs w/ 60 BBLS 15% acid. Frac w/ 182,752# sand & & 2912 BBLS Lightning D 2000. Flush w/ linear gel.

linear gel. 10-31-08 Tagged sand @ 4700? & 4? CBP @ 4795?. Drill on plug. Tagged sand again @ 5140?. Circ down to 2nd CBP @ 5235?. Drill on plug. Circ down to PBTD 5610?. 11-03-08 RIH w/ 129 jts 2-7/8 tbg set @ 4172?. RIH w/ rods & 2-1/2 x 1-1/2 x 16? pump. Turn to

production.