

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N French Dr., Hobbs, NM 88240
 District II
 1301 W Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised June 10, 2003

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505



WELL API NO.
 30-015-34961

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well
 OIL WELL GAS WELL DRY OTHER _____
 b Type of Completion
 NEW WORK DEEPEN PLUG DIFF
 WELL OVER BACK RESVR OTHER

7 Lease Name or Unit Agreement Name
 BGSAU-NM68291Y

2 Name of Operator
 Tandem Energy Corporation

SEP - 2 2008

8 Well No
 26-5

3 Address of Operator
 P O Box 1559, Midland, TX 79707-1559

OCD-ARTESIA

9 Pool name or Wildcat
 Loco Hills QU-GB-SA

4 Well Location

Unit Letter M 511 Feet From The South Line and 397 Feet From The West Line

Section 4 Township 18S Range 29E NMPM Eddy County

10 Date Spudded 12/13/07	11 Date T D Reached 2/14/08	12 Date Compl (Ready to Prod) 3/24/08	13 Elevations (DF& RKB, RT, GR, etc) 3535' GL	14 Elev Casinghead
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15 Total Depth 3409'	16 Plug Back T D 3100'	17 If Multiple Compl How Many Zones? 3	18 Intervals Drilled By Mixon Drlg	Rotary Tools	Cable Tools
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19 Producing Interval(s), of this completion - Top, Bottom, Name
 2461' Grayburg, 3093' San Andres

20 Was Directional Survey Made
 N/A

21 Type Electric and Other Logs Run
 Gamma Ray Compensated Neutron GR/CCL/CNL

22 Was Well Cored
 N/A

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	326'	12-1/4"	1300 sx	
5-1/2"	17	3383'	7-7/8"	600	

24 LINER RECORD				25 TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26 Perforation record (interval, size, and number) 2461-2811' 19 shots 0 51" 2907-3193' 17 shots 0 51"	27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2461-2811	1500 gal 15% HCL, Frac 84116 16/30 Brady sd
	2907-3093	1500 gal 15% HCL, Frac 85470 16/30 Brady sd

28 PRODUCTION

Date First Production 3/25/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod pump			Well Status (Prod or Shut-in) Producing		
Date of Test 4/27/08	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 36	Gas - MCF 10	Water - Bbl 313	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 36	Gas - MCF 10	Water - Bbl 313	Oil Gravity - API - (Corr) 36	

29 Disposition of Gas (Sold, used for fuel, vented, etc)
 sold

Test Witnessed By

30 List Attachments

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tammy Adair Printed Name Tammy Adair Title Eng. Tech Date 8/27/08

E-mail Address