Form 3160-5
(April2004)

UNITEDSTATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORMAPPROVED
OM B No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

MAR 03 2009

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - *Other instructions on reverse side.*

5. Lease Serial No
LC067964

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No
891000326C

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8 Well Name and No.
Big Eddy Unit #38

2. Name of Operator
BOPCO, L.P.

9. API Well No
30-015-20940

3a Address
P.O. Box 2760 Midland TX 79702

3b. Phone No *(include area code)*
(432)683-2277

10 Field and Pool, or Exploratory Area
U.S. (Bone Spring)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL C, SEC 34, T21S, T29E, 660' FNL, 1980' FWL

11. County or Parish, State
Eddy
NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully requests permission to plug and abandon the subject wellbore as follows:

1. MIRU PU & plugging equipment. Set open top steel pit for plugging. ND WH & NU 3,000 psi manual BOP for 2-3/8" tbg.
2. Test 2-7/8" x 5-1/2" annulus to check tubing integrity. Circulate w/ 9.5 ppg mud and pull tbg.
3. RU Wireline and freepoint 5-1/2". Cut and pull same from +/- 7645'.
4. Spot 65 SX Class H 7555' - 7735' TAG.
5. Spot 75 SX Class H 6920' - 7120'. WOC Tag
6. Spot 55 SX Class C 5110' - 5260'.
7. Spot 75 SX Class C 3250' - 3450' TAG.
8. Spot 50 SX Class C 2955' - 3085'. WOC Tag
9. Spot 75 SX Class C 390' - 590' TAG.
10. Spot 40 SX Class C 0' - 100'.
11. Set P&A marker and remediate location.
12. Use steel tank and haul all fluids.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14 I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Valerie Truax

Title Regulatory Admin Assistant

Signature Valerie Truax

Date 02/20/2008 2009

APPROVED
FEB 28 2009
JAMES A. AMOS
SUPERVISOR-EPS

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U S C. Section 1001 and Title 43 U S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

3/19/09

PROPOSED PLUG AND ABANDON WELLBORE DIAGRAM

LEASE: BIG EDDY UNIT **WELL #:** 38
FIELD: U.S. BONE SPRING
LOCATION: 660' FNL & 1980 FWL, SEC 34C, T21S, R29E
COUNTY: EDDY **ST:** NM **API:** 30-015-20940

KB:	3444'
GL:	3426'
SPUD DATE:	11/29/1973
COMP DATE:	3/6/1974

SURFACE CASING

SIZE:	13-3/8"	
WT/GRD:	48#	H-40
WT/GRD:	77#	N-80
CSA:	440'	
SX	400	C
CIRC:	Y	
TOC·	SURF	
HOLE SIZE	17-1/2"	0-440'

INTERMEDIATE CASING

SIZE	8-5/8"	
WT/GRD	24#	K-55
WT/GRD.	28#	H-40
WT/GRD.	32#	K-55
CSA.	3350'	
SX:	2290	C
CIRC	Y	
TOC:	SURF	
HOLE SIZE·	12"	3350'

PRODUCTION CASING

SIZE:	5-1/2"	
WT/GRD:	17# N80	0-12110'
WT/GRD:	20# N80	12110-13335'
CSA:	13,335'	
SX:	975	H
CIRC:	N	
TOC:	7,645'	TS
HOLE SIZE·	7-7/8"	13,335'

TUBING

NOTE 9/03 PMP & RODS REMOVED PU & GAS ENG MAY BE REMOVED

PERFORATION DATA

(2/74) **PERF 13068-212'** SQZD 3/76 A/5000 GLS 7.5% MS W/173000 SCF N2 13 STGS W/5 BS/STG

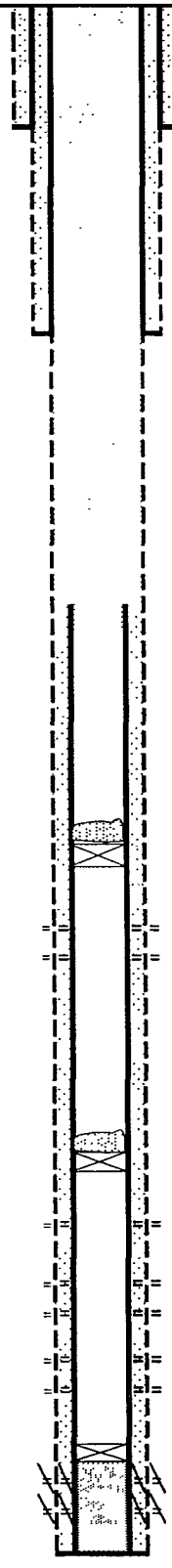
(3/76) **PERF 12754-99'** 1 JSPF A/2 5kg 7 5% MSN2 & BALLS

(11/80) **PERF 12907-955'** 7 HOLES A/3.6kg 7 5% MSR 100 W/4GPT A-200 + 4#/1000 GLS J-120 + 2 GPT F-78 SALK (PKR OR TL KEPT ACID F/PERFS)

(5/81) **PERF 12715-43'** 1 SPF (GUN MISSED FIRED)

(5/81) **PERF 12771-909'** 1 SPF, 12929-55' 4 SPF A/6kg 7.5% MS +44 BALLS

(12/00) **PERF 10164-176'** 3 JSPF SPOT 1kg 15% HCL TO 9900' + FLUSH W/65 BBLS 2% KCL. F/BS W/75 6kg SLICK WTR+4 9k# 40/70 ACFRAC BLACK PLUS SD+33 2kg SFG-3500+77 9k# 20/40 PR-6000 SD



PLUG #7 40 SX Class C 0' - 100'
0' GL
18' KB
440' 13-3/8" CSG 17-1/2" HOLE

PLUG #6 75 SX Class C 390' - 590' TAG
Salt Top 525'

PLUG #5 50 SX Class C 2955' - 3085'
Salt Bottom 3020'

3350' 8-5/8" CSG 11" HOLE

PLUG #4 75 SX Class C 3250' - 3450' TAG
Delaware 3350'

PLUG #3 55 SX Class C 5110' - 5260'
3000' Spacing Plug

PLUG #2 75 SX Class H 6920' - 7120'
Bone Spring 7030'
Jet Cut & Pull Csg @ +/- 7645'

PLUG #1 65 SX Class H 7555' - 7735' TAG
7,645' TOC (TS)

10,079' 35' of cement above CIBP
10,114' CIBP

10,164' **PERFS 10,164-176'** 3 JSPF 36 holes
10,176' BONE SPRING

12,110' 5-1/2" 17# N-80 CSG

12,640' W/35' CMT CAP
12,675' CIBP

12,715' **PERFS 12,715, 16, 42, 743'** 1SPF (MISSFIRE)

12,754' **PERFS 12,754-60', 865-68', 870-72', 875-82', 895-99'** 1 JSPF (MRW)

12,771' **PERFS 12,771-72, 786, 88', 802, 04, 907, 09, 912'** 1 SPF **PERF 12,929, 30, 53, 955'** 4 SPF
12,955'

13,040' RET W/100SX SQZ PERFS

13,068' PERFS 13,068-212' 1 SPF SQZD 3/76
13,212'

13,335' 5-1/2" 20# CSG 7-7/8" HOLE

PBTD: 10,079'
TD: 13,335'

Updated: 2/13/2009
Author: CCC/arc
Engr: CCC

WELL HISTORY
BIG EDDY UNIT # 38
QUAHADA RIDGE (BONE SPRING) FIELD
UPDATED 07/28/06 (SND)

LOCATION: 660' FNL, 1980 FWL, SEC 34C, T21S, R29E
EDDY COUNTY, NM

API #: 30-015-20940

ELEV: **GL:** 3426.5' **DF:** 3443' **KB:** 3444'

SPUD DATE: 11/29/1973
COMP DATE: 03/06/1974

ORTIG TD: 13,335' **CURRENT TD:** 13,335'
ORIG PBTD: 13,050' **CURRENT PBTD:** 10,079'

CASING:

DATE	SIZE	WT	GRD	SET DEPTH	SXS	CLASS	TOC	HOLE SIZE	HOLE DEPTH
11/29/1973	13-3/8"	77# 48#	H-40 N-80	440'	400	C	CIRC	17-1/2"	440'
12/05/1973	8-5/8"	24# 28# 32#	K-55 H-40	3350'	2290	C	CIRC	12"	3350'
01/23/1974	5-1/2"	17# 20#	N-80	13335'	975	H	7645 (TS)	7-7/8"	13335'

LINER:

DATE	SIZE	WT	GRD	SET DEPTH	SXS	CLASS	TOC	HOLE SIZE	HOLE DEPTH
NONE									

OPEN HOLE:

DATE	HOLE SIZE	HOLE DEPTH
NONE		

TUBING: 2-7/8" @ 11,076'

DST:

(#1) 1/11/1974 12740 -895' 5min preflow, O str blow, SI 60min, GTS in 45 min, reopen 3hr 42 min Flowed 4.6 MM w/ 850# FT, Rev out & rec 250 cfg, sample gas @ 800#, IHP/FHP= 6980' / 6962', IFP= 1406', FFP= 1334#, ISIP= 5662#, FSIP= 5426#

(#2) 1/15/1974 12900-13050' O/v weak blow f/10min preflow, SI 1hr,O/1.5hr weak blow, GTS 68min w/ press decreasing to 3#. Rec rev out 9405' gas, 1765' GCWB, 760' BCM, 94' MCXW Sampler 2.08 ft^3 @ 800#, 1200cc mud, 115000ppm chamber. IHP / FHP= 7052# / 7052#, IFP(10min)= 1209#, FFP= 1173#, ISIP= 5390#, FSIP= 5390#, BHT= 196F

(#3) 1/21/1974 13086' - 335', O/ 5 min preflow, v. weak blow increasing to strong blow, GTS in 53 min, turned to pit on 1", FTP 8#. Reopened 2hr flow, Rev out rec. 8810' gas, 2330' GCWB, 580' G&WBCM, 950' GCM, 90' GCM below circ sub, Sampler 30.8 ft^3, 120cc GCM, IHP/FHP= 7335# / 7335#, IFP= 1448#, FFP= 1813#, FSIP(4')= 5503#, mud rec 108000ppm

ARC:2/18/2009

CORE: NONE

LOGS:

DATE	LOG	COMPANY	DEPTH	LOGGERS TD	RF
	NEUTRON/ACCOUSTIC				
	LATEROLOG				
	MLL				
	DIPMETER				
	CCL				

FORMATION TOPS:

PRESSURE SURVEY:

02/09/1974: BHP
05/15/1974: BHP
08/27/1975: BHP

INITIAL COMPLETION

02/03/1974-03/07/1974 **PERF 13,068', 77.5, 80, 93, 94.5, 96.5, 13103, 105, 108, 109, 114, 116, 123.5, 125, 126.5, 139, 140.5, 148, 150, 151, 160, 166.5, 169, 170, 175, 177, 178, 179, 181, 182.5, 184.5, 194.5, 199, 211.5, 212 W/1 SPF.** Swab 57 BW, dn to 11,000', no entry. **Acidize** w/5000 gls 7.5% MS Acid w/173,000 scf N^2 in 13 stgs w/5 ball sealers between each stg. Began flowing 1.9 MMPD. ISIP 3750#, 15min SIP 3250#. F/ 882 M/D, **FTP 3491#**

02/19/1974 Ran dual bombs to 13,000'. Set into SN. SI. RU Kuykendall, pull bombs, run gradients & SI 173hr, BU SIBHP= 5331psig @ 13140'.

03/14/1974 CAOF= 8337#

05/15/1975 Kuykendall – rigged tandem pressure recorders w/24 & 72 hr clocks. Dead weights FTP 1680#. RIH w/bombs. Stop @ 5000', 10,000', 13,000'. Hung bombs in csg @13,140'.

08/27/1975 Kuykendall – Hang BHP Bomb @ 13,140'

04/18/1975 F/ 3.156MM, 2.3 BO, 16.2BW, TP= 2550# on 14/65

05/12/1975 Run prod log, spinner gummed up w/sand & blk residue. Ran TS showing gas prd f/13104-10, 13138-40, 13148, 13150, 13151, & 13160, & 13175-184. Poss 13194-199 Ran spinner, major prod 13106, 13128, 13148, 13170, 13184, 13189, 13199, logs suggest channeling behind csg, prim wb entry @ 13104

05/15/1975 F/ 1.124MM, 1.15 BO, 29.9 BW, TP 1500# on 14/64
Run bombs making grad stops and hung in csg, FBHP= 2826 psig @ 13140'

05/19/1975 Pull bombs, run new bombs, SI 10 day Pmax= 4445 psig @ 13140', P*= 4782 psig, s=0

06/03/1975 Dip In pressure SI 480hrs, 4500 psig @ 13140' (.074 #/ft)

06/14/1975 F/ 1.384 MM/D, 0 BO, 48 BW, TP= 975# 24/65 choke

07/11/1975 F/ 1.243 MM/D, 0 BO, 28.75 BW, FTP= 950# 24/65 choke

08/27/1975 RU Kuykendall, hang bombs @ 13140', SI 4 dys Pmax= 3561psig @ 13140'

09/01/1975 Dip in pressure, SI 144 hrs, Pmax= 3655 psig @ 13140' (.068 #/ft)

09/05/1975 Dip in pressure, SI 240 hrs, Pmax= 3742 psig @ 13140' (.067 #/ft)

09/10/1975 Dip in pressure, SI 360 hrs, Pmax= 3826 psig @ 13140' (.068#/ft)

09/15/1975 Dip in pressure, SI 480hrs, Pmax= 3882 psig @ 13140' (.068 #/ft)

09/22/1975 Dip In pressure, SI 648hrs, Pmax= 3956 psig @ 13140' (.069 #/ft)

10/02/1975 Dip in pressure, SI 888hrs, Pmax= 4019 psig @ 13140' (074 #/ft)
P*= 5498 psig Keff gas = 074md, s=1 71+ removal does nothing to Q

PLUG BACK & PERF

03/04/1976	**Set ret @ 13040', Pump 100sx**
03/05/1976	**Perf 12754-60, 12870-72, 12895-99, 12865-68, 12875-82 w/ 1jspf**. Swab. **Acidize** w/54bbls acid & N2. Swab tbg dry. **Acidize 12754-12899 w/2500g 7-1/2% MS N2, & balls @ 4.5 bpm @ 6900 psi.** FBHP= 1278psig, BU 5dy + 5dy, SI 10days, Pmax= 4770 psig @ 12847', P*= 4830psig @ 12827', K=1.16md.
07/23/1976	BU, SI 282 hrs, Pmax= 3275psig, P*= 3450 psig
09/13/1977	FBHP= 1404psig @ 13827', BU SI 167 hrs, Pmax= 2564 psig @ 12827' (05 #/ft)
07/25/1978	Drop soap sticks, didn't work, 24hr SITP= 1550#
08/07/1978	Drop soap sticks, didn't work
05/02/1980	83 M/D, 0 BO, 0 BW, FTP 540#, 32/64, LP 450#

PERF & ACIDIZE

11/12/1980-11/14/1980

	PERF 12907, 909, 912, 929, 930, 953, 955, 7 TTL HOLES. Acidize w/3600 gls 7.5% MSR 100 acid w/4 GPT A-200 Corrosion Inhibitor, 4#/1000 gl J-120 Friction Reducer & 2 GPT F-78 salt. Pkr fail or tbg leak kept acid from perfs.
11/15/1980	Swab 150BF, FL stayed @ 5200', all load rec
11/17/1980	Swab FL to 8000', rec 48 bbls, good blow gas 5-10 min after each run
11/18/1980	Swab 70bbls, FL @ SN 12680', swab total of 268 bbls
12/08/1980	F/ 53 M/D, 0 BO, 0 BW, LP 500#, FTP 590# 32/64
05/06/1981	Spot 250 gls 7.5% MS w/2 GPT I-15 Acid, 12710-12960.

PERF & ACIDIZE

05/17/1981-05/28/1981

05/17/1981	**PERF 12715', 16', 742', 43', 1 SPF, 4 HOLES (gun misfired)**
05/18/1981	**PERF 12771, 72, 86, 88, 802, 04, 907, 09, 12, 1SPF: PERF 12929, 30, 53, 55, 4SPF.** Set Otis WB pkr @ 12689'. **Acidize** w/6000 gls 7.5% MS Acid + 44 balls. Swab rec 36bbls no shows.
05/21/1981	Swab 45bbls acid wtr & acid gas, FL 11500', 141 BLTR. Swab dry to pkr @ 12690'.
05/23/1981	Swab dry in 3 hrs rec 24 bbls
05/24/1981	FL= 10000', Swab dry on 3rd run
05/27/1981	SITP(48hr)= 1750#, FL= 12000', Swab
05/28/1981	Flowing 250MCFD from 12715'-955'
09/17/1982	24hr SITP= 1202 psia
08/13/1983	24hr SITP= 548 psia
09/05/1984	24hr SITP= 1016 psig
09/19/1985	1608hr SITP= 1777 psig
08/04/1986	1104hr SITP= 1882 psig
09/28/1988	4704 hr SITP= 1968psia
08/23/1989	12600hr SITP= 2135psia
09/26/1990	4152hr SITP= 2050 psia
08/09/1991	11760hr SITP= 2100 psia
07/27/1992	20232hr SITP= 2125 psia
07/17/1993	28752hr SITP= 2015 psia

PLUG BACK

06/28/1994-06/30/1994

06/29/1994	**Set 5-1/2" CIBP @ 12675 w/4 sxs cmt (35'). New PBTD @ 12,640'.** RIH w/OE tbg @ 12600'. (on SS info the EOT is 12,552') Perform csg integrity test. Circ 260 bbls 2% KCl FW w/KW-79 corrosion inhibitor. Test 5-1/2" csg 500# f/30 mins--OK.

RECOMPLETE TO BONE SPRING

12/04/2000-12/19/2000
Attempted to PU tbg–cellar started to collapse. Filled cellar w/gravel & installed matting board. PU tbg & retrieved extended neck hgr. Pulled & strapped 396 jts 2-7/8", 6.5#, N-80 tbg

12/07/2000 **PERF 10,164-176' W/3 JSPF (36 HOLES) BONE SPRING 3 JSPF & 120° PHSG.** Set pkr @ 9903'. Spot 1000 gls 15% HCL acid to 9900' (full rtrns). BD @ 4950#. Flush acid w/65 bbls 2% KCL wtr. Treat @ 2.9 BPM @ 3540#. ISIP–3100#; 5 mins–3050#; 10 mins–3040#; 15 mins–3030#; 60 mins–3000#. Bled tbg to 0#, no recovery. Swab (12 runs). Rec 58 BW. Swab dn to 6800'. After 9th run, getting gas blow after runs (lasting 5–10 mins). No oil cut. **Frac** Bone Spring dn tbg w/75,639 gls Slick Wtr + 4976 40/70 AcFrac Black Plus Sd + 33,284 gls SFG-3500 + 77,971# 20/40 PR-6000 sd, ISIP--2965#; 5 mins–2900#; 10 mins–2870#; 15 mins–2870#. 01/12 Complete btry & set Lufkin 640 Pmpg Unit. RIH w/pmp & rods.

02/15/2001 **BWO:** 0 BO+0 BW+0 MCF **AWO:** 46 BO+30 BW+42 MCF.
TP– 69#, LP–69#, CP–69#. 14/64" chk.

04/16/2003 POH & LD pmp, (134) 7/8" & (264) 3/4" Norris 97 sucker rods.

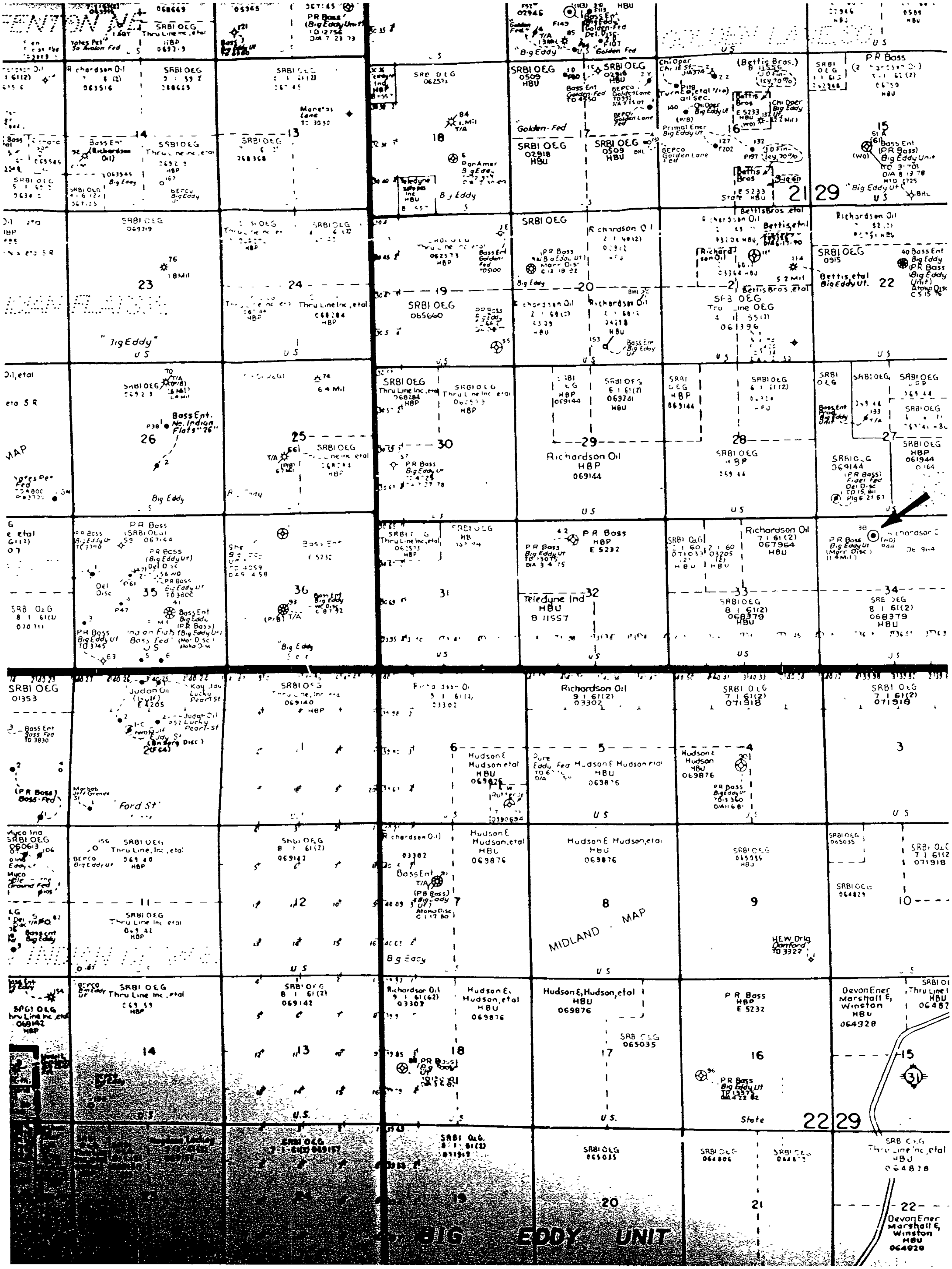
07/24/2006 SITP 600 psi, SICP 2,000 psi. MIRU Lucky Well Service (Lupe). Company gang laid line from csg to blow down tank. Blew well down to tank. Preparing to pull tbg in AM.

07/25/2006 Release TAC. POOH w/ 50 stands of 2-7/8" tbg & began flowing out tbg. Flowing on WO choke w/ an FTP of 240 psi. Flowed ~120 bbls of oil in 3 hrs. SWI w/ FTP of 150 psi.

07/26/2006 Tbg dead. POOH w/ 2-7/8" tbg.

07/27/2006 Open to flowback tank. Blew down in 45 mins. RIH w/ Gamma Ray/CCL & gauge ring. Correlate on depth using gamma ray/neutron log (1/18/1974). RIH w/ CIBP & set @ 10114'. RIH w/ dump bailer loaded w/35' cls "C" cmt. Tag, plug and dump cmt. RIH w/ 319 jts 2-7/8" tbg.

07/28/2006 Tag cmt @ 10,079' (35' cmt above CIBP @ 10,114'). Perform Mechanical Integrity Test. **TA'd.**



SRBI O&G
Richardson Oil
Boss Ent
Thru Line Inc, etal
Golden-Fed
Big Eddy
P R Boss
Bettis Bros.
21 29
Teledyne Ind
HBU
HBP
U S
Bettis, etal
Big Eddy Ut.
Boss Ent.
No. Indian
Flats "26"
Richardson Oil
HBP
069144
P R Boss
HBP
E 5232
Teledyne Ind
HBU
8 11557
Judah Oil
Ford St
Hudson & Hudson, etal
HBU
069876
Hudson & Hudson etal
MIDLAND - MAP
Devon Ener
Marshall &
Winston
HBU
064928
22 29
State
BIG EDDY UNIT

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

2. **Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.**

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.