

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD-ARTESIA
FEB 24 2009FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr
Other: _____

2. Name of Operator

Yates Petroleum Corporation

3 Address

105 S. 4th Str., Artesia, NM 88210

3a Phone No (include area code)

575-748-1471

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface

1680'FSL & 840'FWL (Unit L, NWSW)

At top prod Interval reported below

At total depth

5 Lease Serial No

NM-100817

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

NM-120407X

8 Lease Name and Well No

Banquet Unit #1

9 API Well No

30-015-36316

10 Field and Pool or Exploratory

Wildcat, Upper Penn Permo Penn

11 Sec, T, R, M, on Block and
Survey or Area

Section 24-T21S-R21E

12 County or Parish

Eddy

13 State

New Mexico

14 Date Spudded

RH 5/31/08 RT 10/13/08

15 Date T D Reached

11/12/08

16 Date Completed

1/21/09

☐ D & A☒ Ready to Prod

17 Elevations (DF, RKB, RT, GL)*

4537'GL 4555'KB

18 Total Depth MD

8500'

TVD

NA

19 Plug Back T.D

MD 7295'

TVD

NA

20 Depth Bridge Plug Set

MD

8058', 7295' RBP

TVD

NA

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

CNL, Hi-Res Laterolog Array, CBL

22 Was Well cored?

☒ No☐ Yes

(Submit analysis)

Was DST run?

☒ No☐ Yes

(Submit report)

Directional Survey?

☒ No☐ Yes

(Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	State Cement Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20"	Cond.	Surface	40'		Redi-mix		Surface	
17-1/2"	13-3/8"	48#	Surface	417'		785 sx		Surface	
12-1/4"	9-5/8"	36#	Surface	2122'		915 sx		Surface	
8-3/4"	5-1/2"	15.5#, 17#	Surface	8500'		1180 sx		Surface	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5830'	5830'						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Cisco	5930'	6496'				
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material

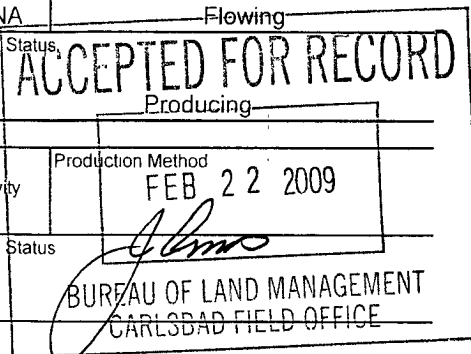
28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
1/22/09	2/10/09	24	→	1	666	10	NA	NA	Flowing
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64"	930 psi	400 psi	→	1	666	10	NA	Producing	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)



28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg.	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (Include Aquifers):				31 Formation (Log) Markers	
Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries					
Formation	Top	Bottom	Description, Contents, etc.	Name	Top Meas Depth
Cisco	5930'	6496'	REFER TO LOGS	San Andres	594'
				Glorieta	2013'
				Upper Yeso	2120'
				Tubb	2783'
				Lower Yeso	2896'
				Abo	3520'
				Wolfcamp	4701'
				Cisco	5910'
				Strawn	7315'
				Atoka	7835'
			Morrow	8098'	

32. Additional remarks (include plugging procedure):

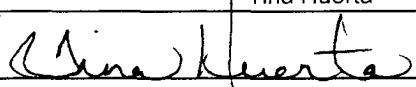
33 Indicate which items have been attached by placing a check in the appropriate boxes

☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Deviation Survey

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor

Signature  Date February 13, 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Yates Petroleum Corporation
Banquet Unit #1
Section 24-T21S-R21E
Eddy County, New Mexico
Page 3

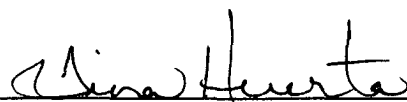
Form 3160-4 continued:

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
8098'-8126'		168	Under CIBP
7952'-7990'		39	Under RBP
7730'-7738'		48	Under RBP
7396'-7402'		13	Under RBP
7520'-7524'		9	Under RBP
7606'-7612'		13	Under RBP
5930'-5966'		37	Producing
6104'-6138'		35	Producing
6472'-6496'		25	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8098'-8126'	Acidized w/3000g 7-1/2% Morrow acid and 1000# rock salt
7952'-7990'	Acidized w/4000g 15% NEFE and 20 balls
7730'-7738'	Acidized w/1000g 7-1/2% IC acid
7396'-7612'	Acidized w/3000g 7-1/2% HCL acid and 60 ball sealers
6104'-6138'	Acidized w/2500g 20% gelled acid
5930'-6138'	Acidized w/2500g 20% gelled acid and 60 balls


Regulatory Compliance Supervisor
February 13, 2009

