## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FEB 18 2009

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

RN

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals.	

Lease Serial No. NMLC028480A

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					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No		
1. Type of Well		8. Well Name and No. WESTERN FEDERAL 5					
Oil Well Gas Well Oth							
2. Name of Operator Contact: ROBYN ODOM COG OPERATING LLC E-Mail: rodom@conchoresources.com					9. API Well No. 30-015-31777-00-S1		
3a. Address 550 W TEXAS, STE 1300 FA MIDLAND, TX 79701	3b. Phone No Ph: 432-68	. (include area cod 5-4385	e)	10. Field and Pool, or Exploratory E EMPIRE			
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 30 T17S R29E SWNE 2160FNL 2310FEL					EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	F ACTION						
Night Clare	☐ Acidize	Dee	pen	Produc	tion (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing			Reclam		☐ Well Integrity	
Subsequent Report	Casing Repair	_	Construction	☐ Recom		Other	
Final Abandonment Notice	Change Plans	_	g and Abandon	_	rarily Abandon	J	
J	Convert to Injection		Plug Back				
following completion of the involve testing has been completed. Final A determined that the site is ready for 12/18/08 MIRU. POOH w/pur 12/20/08 Squeeze w/250 sxs 1000# for 30 min.Close blind good. 12/22/08 Drld out cmt retaine 12/23/08 Drld cmt @ 3913'-42 12/30/08 Drld thru float shoe 12/31/08 Drld cmt from 4391' 01/10/09 RIH w/127 jts 4", 11 pm. 01/16/09 Perf 5100 - 5300, 2 01/17/09 Acidize w/60 bbls action.	bandonment Notices shall be fifinal inspection )  np, rods, tbg. C w/3% CaCl2, 5# gilson rams. Press. up on blind if @ 3900'. Drilled 13' new 240'. Test squeeze perfs. and 25' of new hole to 42' to 4681'.  .6#, L-80 UTFJ csg & set SPF, 48 holes. PBTD @ cid 15%. Frac w/3,145 bbl	ite, 200 sxs Crams to 1000 r formation. Pres 200#, h 91'. @ 4234'. Cm 5549. Is Lightning g	c neat.Pres. up # & held for 30 eld 30 min. God t. w/140 sxs Cla el; 186,400# 16	on pipe rams min. All held od. ass C. PB @	s to	d, and the operator has	
Cor	For COG Conmitted to AFMSS for proc	PERATING LI essing by KU	.C, sent to the C RT SIMMONS on	arisbad 02/03/2009 (	1 System 08KMS2113SE)		
Name(Printed/Typed) ROBYN ODOM			Title PERSON RESPONSIBLE				
Signature (Electronic	Submission)		Date 02/02/2	2009			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			JAMES A TitleSUPERV				
Conditions of approval, if any, are attach certify that the applicant holds legal or ex which would entitle the applicant to cond	quitable title to those rights in the		Office Carlsba	<b>_</b> ad	-	2009	

## Additional data for EC transaction #66885 that would not fit on the form

## 32. Additional remarks, continued

4800 - 5000, 2 SPF, 32 holes. CBP @ 5030'. Acidize w/60 bbls acid 15%. Frac w/3,165 bbls Lightning gel, 185,464# 16/30 sand.
01/18/09 Perf 4500 - 4700, 2 SPF, 32 holes. CBP @ 4750'. Acidize w/59.5 bbls acid 15%. Frac w/3,266 bbls Lightning gel, 209,662# 16/30 sand.
01/24/09 Tagged sand @ 4670'. Drld out 1st CBP. Cleaned to 4730'. Tagged sand @ 4888'. Drld out 2nd CBP. Circ to 5545'.
01/28/09 TIH w/130 jts 2-7/8 tubing, 2-1/2X16X1.5 pump. Hung on well.