

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CCD-ARTESIA

FEB 18 2009

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

RM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cimarex Energy Co. of Colorado

3a. Address

5215 N. O'Connor Blvd., Ste 1500; Irving, TX 75039

3b. Phone No. (include area code)

972-401-3111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

7-16S-28E
1980 FNL & 1260 FWL

5. Lease Serial No.

NM-30395

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Crow Flats 7 Federal No. 1

9. API Well No.

30-015-34675

10. Field and Pool, or Exploratory Area

Diamond Mound; Morrow & Diamond Mound; Atoka

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other DHC Atoka and

Morrow

13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12.14.06 Bled down tubing and casing pressure. ND tree and NU BOP. POOH w/ pkr @ 8780.'

12.15.06 Released RBP @ 8950.'

12.16.06 Released blanking plug from pkr @ 8960' and circulated well clean. ND BOP, NU tree. RU slickline and opened sliding sleeve. SI to swab.

12.22.06 Turned well to sales as DHC Diamond Mound; Morrow / Diamond Mound; Atoka gas well.

01.15.07 **New well test** : oil 2 bbl, gas 131 mcf, water 1 bbl, choke 48/64, tbg 600 psi, csg 800 psi

Tbg Assembly : 2 3/4" L-80 tbg to 8967' w/ XU 1.875" Sliding Sleeve @ 8861' & 5 1/2" x 2 3/4" 10K AS-1X Packer @ 8961'

Percentage Split
DHC-3832

	Oil	Gas	Water
Atoka	100%	61%	100%
Morrow	0%	39%	0%

ACCEPTED FOR RECORD

FEB 16 2009

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Natalie Krueger

Signature

Title

Regulatory Analyst

Date

February 5, 2009

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)