Submit 3 Copies To Appropriate District Office	State of New Mex Energy, Minerals and Natur		FEB 1 1 2009	Form C-103 May 27, 2004	PM
<u>District I</u> 1625 N French Dr., Hobbs, NM 88240	Energy, Willicials and Natur	ar Resources	WELL API NO.	111dy 27, 2001] / .
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-28494		-
District III	1220 South St. France	cis Dr.,	Indicate Type of Lease STATE	FEE 🗍	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 875	4" *.1	State Oil & Gas Lease No		1
1220 S St. Francis Dr., Santa Fe, NM 87505		CAL			
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit A	greement Name	1
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUC		•		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		GJ West Coop Unit			
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 139		
2. Name of Operator			9. OGRID Number		
COG Operating LLC 3. Address of Operator			229137 10. Pool name or Wildcat	97558	-
550 W. Texas Ave., Suite 1300 Midland, TX 79701			GJ; 7RVS-QN-GB-Glorieta-Yeso		
Well Location					1
Unit Letter G	1650' feet from the North	line and	feet from the	East line	
Section 28		ange 29E	NMPM Count	y Eddy	
	11. Elevation (Show whether DR,				
Pit or Below-grade Tank Application ☐ o	3566' (JR '	<u> </u>]
		tou well Diete			
	aterDistance from nearest fresh wa			 	
Pit Liner Thickness: mil	Below-Grade Tank: Volume		struction Material	(F/O)	
12. Check A	Appropriate Box to Indicate Na	ture of Notice, F	Report or Other Data		
NOTICE OF IN	ITENTION TO:	SUBS	SEQUENT REPORT	OF:	
PERFORM REMEDIAL WORK		REMEDIAL WORK		ING CASING	
TEMPORARILY ABANDON		COMMENCE DRIL		A 🗆	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌		
OTHER:		☐ OTHER: Deep	en		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
12-16-08 RIH w/ 1 st cmt retainer to 3900' & set. Pumped 100 BW. Pump 200 sx C + 2% CaCl2 + 3#					
Gilsonite & 200 sx C Neat. Squeezed off. RIH w/ 2 nd cmt retainer to 3040' & set. Pump 300 sx C					
+ 2% CaCl2 + 2.5# Gilsonite & 200 sx Neat. Squeezed off @ 2800 psi.					
12-17-08 Drill out cmt retainer @ 3050'. 12-18-08 Squeeze cmt test squeeze perfs to 200 psi. Drill out 2 nd cmt retainer @ 3900'.					
12-19-08 Drill through squeeze cmt.					
Drill through squeeze cmt test 2 nd set of squeeze perfs – pressure 200 psi.					
12-30-08 Drill to TD 5532'					
12-31-08 Ran 124 jts 4" 11.6# L80 csg, Pump 100 sx C + 1% FL-62 + .1% FL-52A + .3% CD-32 + .2% SMS + .1% ASA-301 + 3# Gilsonite.					
01-03-09 Drill out DVT. Ta	ugged @ 5440'.				
01-09-09 Perf 5150' - 5350					
01-15-09 Acidize & frac.					
	800' & drill out. Clean to CBP @ 50	180' & drill out. Cl	ean to PBTD @ 5437'.		
<u> </u>	/8" tbg set @ 4342'				
3	'pump. Turn to production.				
I hereby certify that the information	above is true and complete to the bes	t of my knowledge	and belief. I further certify the	hat any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE CO.	TITLE	Regulatory Analyst	tDATE	02/03/2009	
Type or print name Robyn Odom	E-mail address: rodom@conc	horesources com	Telephone No. 432-68	5-4385	
For State Use Only					
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APPROVED BY:	TITLE_		DATE	3/3/09	
Conditions of Approval (if any):	•			•	