	Submit 3 Copies To Appropriate District  State of New Mexico	MAR U 5 2009 Form C-103	
	Office District l Energy, Minerals and Natural Resources	May 27, 2004	
Ļ	1625 N. French Dr , Hobbs, NM 88240	WELL API NO.	
	District II 1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-30065-00-S1 /V 5. Indicate Type of Lease	
	District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE	
	District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.	
	1220 S St Francis Dr., Santa Fe, NM 87505		
	SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR—USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Barclay Federal	
ı	PROPOSALS)	8. Well Number	
	1. Type of Well: Oil Well Gas Well Other	14	
	2. Name of Operator Forest Oil Corporation	9. OGRID Number 8041	
Γ	3. Address of Operator	10. Pool name or Wildcat	
	707 17 <sup>th</sup> Street, Suite 3600, Denver, Colorado	S. Livingston Ridge Delaware	
	4. Well Location		
	Unit Letter: E feet from the 1980 line and North feet a	and <u>660</u> from the <u>West</u> line	
		NMPM County Eddy	
	11. Elevation (Show whether DR, RKB, RT, GR, etc 3467' GR		
1	it or Below-grade Tank Application 🗌 or Closure 🔲		
1	it type Depth to Groundwater Distance from nearest fresh water well Dis		
[P	Pit Liner Thickness: mil Below-Grade Tank: Volume bbls: Construction Material		
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
1	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR		
-		RILLING OPNS. P AND A	
١	PULL OR ALTER CASING	IT JOB	
(	OTHER: OTHER: Rod	Renair⊠	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
	or recompletion.		
	Rod Repair		
	1-12-09 - Drove rig to location. RU PU pOH rods to body break 64 rods down 1.2 FG ND WH unset TAC POH 4 jts got to fluid,		
	RU swab tools made two runs, POH 39 stands, got to body break, unset pmp POH to K-bars, SI due to high wind.		
	1-13-09 - POH 10 k bars LD pmp, RBIH w/78 jts & replace 2 jts 2 7/8 tbg & 1.2 FG rod RBIH equipment hang well load tbg w/27 bbls press to 500 psi held good,. Turn unit on run for 15 mins, started not pumping right left unit on 30%.		
	1-14-09 – Well not pumping, respaced pump adding 5' sub, RDPU BOP		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan.			
S	GNATURE TYPLE_Sr. Regulatory Tech	DATE 1-20-09	
	Type or print name Cindy Bush E-mail address: cabush@forestoil.com Telephone No. 303-812-1554		
F	For State Use Only		
A	PPROVED BY: MCAN TITLE DISTRICT !!	Goodgo DATE 3/5/09	
	Conditions of Approval (if any)		
	/		