RM

Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-015-34484 District\_II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE  $\square$ FEE 😠 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Brazos A 11 Fee PROPOSALS.) 8. Well Number 1. Type of Well: Gas Well X Oil Well Other 2H 9. OGRID Number 2. Name of Operator EOG Resources Inc. 7377 3. Address of Operator 10. Pool name or Wildcat P.O. Box 2267 Midland, Texas 79702 Cottonwood Creek; Wolfcamp, West 4. Well Location 1880 467 feet from the North line and Unit Letter feet from the **NMPM** Township **16**S Range 24E 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3550' GR Pit or Below-grade Tank Application or Closure Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_ \_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_ Pit Liner Thickness: \_ Below-Grade Tank: Volume \_\_\_ \_bbls; Construction Material \_ 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: JPERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND PULL OR ALTER CASING MULTIPLE **CEMENT JOB** COMPLETION X OTHER: OTHER: completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12/13/08 Perforate from 5665' to 6325', 0.42", 30 holes. Frac w/ 70 bbls 15% HCL acid, 144 bbls Dilute acid, 446 bbls 15 # Linear gel, 79675 lbs 100 mesh sand, 72001 lbs 30/70 sand, 3793 lbs 20/40 sand, 5920 bbls water. Perforate from 4985' to 5500', 0.42", 24 holes. Frac w/ 70 bbls 15% HCL acid, 171 bbls Dilute acid, 565 bbls 15 # Linear gel, 84127 lbs 100 mesh sand, 91092 lbs 30/70 sand, 33444 lbs 20/40 sand, 6189 bbls water. Flowback. 12/15/08 RIH w/ 2-3/8" production tubing set at 5151'. Flowback. 12/17/08 Turned to sales. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \_\_\_\_\_\_, a general permit \_\_\_\_\_or an (attached) alternative OCD-approved plan \_\_\_\_\_ TITLE\_ Regulatory Analyst SIGNATURE\_ \_\_\_ DATE \_\_ E-mail address: Type or print name Stan Wagner Telephone No. 432-686-3689 For State Use Only

APPROVED BY\_

Conditions of Approval, if any:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_