

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St. Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FEB 19 2009

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-00731
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No. B-7244
3. Address of Operator P.O. Box 1089 Eunice NM 88231		7. Lease Name or Unit Agreement Name: Empire Abo Unit 'L'
4. Well Location Unit Letter <u>0</u> : <u>660</u> feet from the <u>S</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>2</u> Township <u>18S</u> Range <u>27E</u> NMPM County <u>Eddy</u>		8. Well Number 15
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3573' RKB		9. OGRID Number 00778
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/29/09: ND WH. NU BOP. RELEASE PKR. POH LAYING DOWN TBG. MOVE OUT OLD TBG. MOVE IN WORK STRING. TALLY, PICK UP & RIH W/4 3/4" BIT, 5 1/2" CSG SCRAPER & 2 3/8" TBG.
1/30/09: PICK UP & RIH W/TBG. RUN SCRAPER TO 5881'. POH. RIH W/CIBP ON 2 3/8" TBG. SET @ 5840'.
LOSD CSG W/FRESH WATER. TEST TO 500 PSI. TEST GOOD.
2/2/09: DISPLACE CSG W/9.5# PLUGGING MUD W/FULL CIRCULATION. SPOT 30 SX CMT PLUG FROM 5840' TO 5564' W/FULL CIRC. POH LAYING DOWN TBG. BOTTOM OF TBG @ 3319'. ATTEMPT TO ESTABLISH CIRC W/BRINE. PUMPED 60 BBL BRINE W/NO CIRC. POH W/TBG.
Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 2/18/09

Type or print name Barry C. Price

E-mail address: barry.price@bp.com

Telephone No. 575-394-1648

For State Use Only

APPROVED BY [Signature] TITLE _____

Conditions of Approval, if any:

Approved for plugging of well bore only.
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms: www.enr.state.nm.us/oed.

DATE 2/20/09

Form C-103
Empire Abo Unit L-15
30-015-00731
Continued from Page 1

2/3/09: POH W/TBG. RIH W/SLOTTED SUB, PKR & 2 3/8" TBG. TAG CIBP @ 5840'. ATTEMPT TO LOAD TBG & TEST CIBP. WOULD NOT LOAD. ON VACUUM. LOAD CSG W/FRESH WATER. TEST FROM 5817' TO SURFACE TO 500 PSI. TEST GOOD. POH W/TBG & PKR. RIH W/CIBP ON 2 3/8" TBG. SET @ 5815'. SPOKE W/PHIL HAWKINS, NMOCD. LOAD CSG W/FRESH WATER. TEST CSG & CIBP TO 500 PSI. TEST GOOD.

2/4/09: SPOT 80 SX CMT FROM 5815' TO 5045'. POH LAYING DOWN 25 JTS TBG. DISPLACE CSG W/MUD. POH LAYING DOWN 55 JTS TBG. SPOT 30 SX CMT FROM 3319' TO 3031'. LAY DOWN 9 JTS TBG. POH STANDING TBG. RIH W/SLOTTED SUB & 2 3/8" TBG. SHUT IN & WOC.

2/5/09: RIH & TAG CMT TOP @ 3008'. POH LAYING DOWN 62 JTS TBG. SPOT 30 SX CMT FROM 1040' TO 764'. POH W/TBG.

2/11/09: RIH & TAG CMT @ 750'. POH LAYING DOWN TBG. RU KEY WIRELINE. RIH & PERF 198' TO 200'. POH. RIG DOWN WIRELINE. CIRCULATE DOWN 5 1/2" CSG & OUT 8 5/8" CSG W/FRESH WATER. ND BOP & NU FLANG. MIX & PUMP 100 SX CMT W/GOOD CIRCULATION. CIRCULATE APX 10 SX TO PIT. RIG DOWN. 1 1/2 HR AFTER STOPPED PUMPING CMT. A SLIGHT WATER FLOW CAME TO SURFACE OUTSIDE 8 5/8" CSG. WATCHED FLOW & VACUUMED UP LESS THAN 4 BBL FRESH WATER. FLOW STOPPED BY 19:00.

2/12/09: DIG OUT AROUND WELLHEAD. CUT OFF ALL ANCHORS AND WELL HEAD, WELD IN PLATE, 1" NIPPLE & VALVE, DRY HOLE MARKER, BACKFILL AND LEVEL LOCATION.