

FEB 27 2009

Form C-103
May 27, 2004State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St. Francis Dr, Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-015-01658 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. 647 |
| 7. Lease Name or Unit Agreement Name: Empire Abo Unit "F" |
| 8. Well Number 28 |
| 9. OGRID Number 00778 |
| 10. Pool name or Wildcat Empire Abo |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | 2. Name of Operator BP America Production Company |
| 3. Address of Operator P.O. Box 1089, Eunice, NM 88231 | 4. Well Location Unit Letter <u>H</u> : <u>2310</u> feet from the <u>N</u> line and <u>330</u> feet from the <u>E</u> line Section <u>32</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>Eddy</u> |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3681' GR | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> | |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ | |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/18/09: R/U PU. N/U BOP FUNCTION TEST. TEST CSG. & CIBP TO 500 PSI (OK). P/U TBG.
 2/19/09: P/U TBG. TIH TAG CIBP @ 6058'. CIRC 150 BBLs 9.5 PLUG MUD. R/U CMT EQUIP. M&P 25 SKS.
 15.1 PPG CLASS C CMT. DISPLACE 22.5 BBLs CMT. F-CIBP @ 6058' T- 5811'. POOH L/D T-3520'. M&P30
 SKS 14.9 PPG CLASS C CMT DISPLACE WITH 13 BBLs. POOH WOC.
 2/20/09: RIH TAG CMT. @ 3282' CMT. F 3520' T-3282'. POOH L/D TBG. 6-JTS W/ CMT. TEST CSG, 500 PSI
 GOOD. M/U 5.5 TENSION PKR. RIH ON TBG. SET @ 800'. M&P 60 SKS. CLASS C STD SZ PRESSURE 500 PSI.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 2/25/09Type or print name Barry C. PriceE-mail address: barry.price@bp.comTelephone No. 575-394-1648

For State Use Only

APPROVED BY [Signature] TITLE [Signature] DATE 3/2/09

Conditions of Approval, if any:

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt
 of C-103 (Subsequent Report of Well Plugging)
 which may be found at OCD Web Page under DATE
 Form: www.emnrd.state.nm.us/oed.

Form C-103
Empire Abo Unit F-28
30-015-01658
Continued from Page 1

2/23/09: POOH L/D TBG. & PKR. R/U E/L RIH W/ PERF 4 1/8" GUN TAG CMT @ 920' P/U TO 785' ATT; TO PERF. FAILED POOH. REWORKED E/L HEAD. RIH PERF. @ 785' POOH R/D E/L. ATT; TO CIRC. 5.5" X 8 5/8" CSG. FAILED CALLED PHIL HAWKINS NMOCD, GOT ORDERS. CHANGED OUT MIXING PUMP ON CMT UNIT. TIH WITH SLOTTED SUB TO 914' M&P 35 SKS CLASS C 14.9 PPG. POOH L/D TBG. WOC.

2/24/09: P/U TBG. RIH TAG CMT. @ 515' POOH L/D TBG. R/U E/L RIH W/ PERF GUN. PERF @ 400' POOH ATT; TO CIRC. 5.5" X 8 5/8" CSG. FAILED. CALLED PHIL HAWKINS NMOCD FOR APP; N/D BOP. P/U TBG. RIH TO 514' M&P 55 SKS. CLASS C 15. PPG F- 514' TO SURFACE. POOH L/D TBG. FILL CSG TO SURFACE WITH CMT. R/D PULLING UNIT.

2/25/09: DIG OUT AROUND WELLHEAD. CUT OFF ALL ANCHORS AND WELL HEAD, WELD IN PLATE, 1" NIPPLE & VALVE, DRY HOLE MARKER, BACKFILL AND LEVEL LOCATION.