

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAR 05 2009

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 - 015 - 22697
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		13. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BP America Production Company		13. State Oil & Gas Lease No. 647-361
3. Address of Operator P. O. Box 1089 Eunice, New Mexico 88231		7. Lease Name or Unit Agreement Name Empire Abo Unit "I"
13. Well Location Unit Letter C : 1080 feet from the North line and 1914 feet from the West line Section 5 Township 18S Range 28E NMPM County Eddy		8. Well Number 261
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3659.8' GR		9. OGRID Number 000778
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Empire Abo
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING ORNS. ☐ R AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

**Notify OCD 24 hrs. prior
to any work done.**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America's plan to return this well to active production status as requested by the C-103 dated 2/2/09 has been cancelled for economic reasons and it now requests approval to P&A as follows:

1. MIRU PU. Test 5½" csg to 500 psi, install BOP and POH w/ tbg & pkr.
2. TIH w/ CIBP on tbg and set @ 5950' = 71' above top perf, spot 25 sx Class "C" cement onto CIBP, top of plug at approx 5705'. Circulate and load hole w/ 9.0 ppg mud laden fluid.
3. Spot 25 sx Class "C" from 3455' - 3700' across top of Glorieta, estimated to be @ 3555' to 3628'.
4. Spot 25 sx Class "C" from 2855' - 3100' across DV tool @ 3007'.
5. Spot 25 sx Class "C" from 1135' - 1380' across top of Queen, estimated @ 1235' to 1254'.
6. POH to 600' = 50' below 85/8" surface casing shoe @ 550'. Circulate cement to surface and leave 5½" casing full of cement from 0' - 600', estimated to require 60 sx Class "C"; this operation provides the Surface Casing Shoe - Yates - Top plug requirements.
7. RD PU. Cut off casings and wellheads to 3' below ground level and install regulation Dry Hole Marker. Cut anchors to 3' below ground level and clean location.
8. Notify NMOCDD when site is ready for final inspection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Dan Westmoreland* TITLE Wells Operations Superintendent DATE 03 / 04 / 09

Type or print name Dan Westmoreland E-mail address: dan.westmoreland@bp.com Telephone No. 432 / 688-5245

For State Use Only

APPROVED BY: *Phil Hankins* TITLE Approval Granted providing work DATE 3/6/09

Conditions of Approval (if any):

is complete by 6/6/09

Empire Abo Unit "I" #261
Empire Abo Field

API No. 30-015-22697
(State Lease No. 647-361)

1080' FNL & 1914' FWL
Section 5 - T18S - R28E
Eddy County, New Mexico

Present Status

GL 3659.8'
RKB 11'

Event
Date
Spud 12/4/78
RR 12/21/78

11" drilled hole

8 5/8" 24# K-55 @ 550'
Cmt'd w/ 200 sx "BJ Lite" w/ 6 pps salt, 2% gel
1/4 pps cello flake and 200 sx "C" w/ 6 pps salt
& 2% CaCl₂, circ 110 sx

12/6/78

DV Tool @ 3007'

Abo @ 6059'

Model "R" @ 5971' (SN only - no O/O tool)

5/30/97

6021' - 6080' 2 SPF = 118 holes thru tbq strip gun

6/2/97

CIBP @ 6150' - set on WL

5/29/97

Pengo ECP @ 6166' - 6175'

Sliding Sleeve @ 6175'

Sliding Sleeve @ 6198'

Pengo ECP @ 6201' - 6211'

OPT = 91 BO, 0 BW, 46 MCF
w/ 75 psi on 3/4" choke.
1/7/79

5 1/2" 15.5# K-55 STC @ 6345' w/ DV @ 3007'
and pkrs, sliding sleeves as listed above
Stage 1, 500 sx BJ Lite w/ 2% CaCl₂ & pps
20-40 sd & 5 pps 100 mesh sd followed by 200 sx
Sure-Fill cmt w/ 2% CaCl₂ - circ 75 sx from atop DV
Stage 2, 700 BJ Lite w/ 2% CaCl₂ & 8 pps salt &
100 sx Class "C" w/ 2% CaCl₂ & 5 pps salt

12/21/78

PBD 6293'
TD 6350'

Ran directional survey
at approx 5450' while
drilling, results not in
well file.

Empire Abo Unit "I" #261

Empire Abo Field

API No. 30-015-22697
(State Lease No. 647-361)1080' FNL & 1914' FWL
Section 5 - T18S - R28E
Eddy County, New Mexico**Proposed P&A**

GL 3659.8'

RKB 11'

