District I

1625 N French Dr., Hobbs, NM 88240 District 11

1301 W Grand Avenue, Artesia, NM 882 1 0 District III

I 000 Rio Brazos Road, Aztec, NM 874 10

District TV

1220 S St. Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

FEB 12 2009

Form C-101 June 16, 2008

Submit to appropriate District Office

☐ AMENDED REPORT

. A1	PPLICA	TION FO	OR PERM	т то і	DRILLARI	E-ENT	ΓER. D	EEPE	N. PLUGBA	ACK. OR	ADD A ZONE	
7	T BIOIL	1101(1)	Operator Name						7 /	'OGRID Nun		
	N	Morexco I	nc Box 512	08 Midi	land TX 79	710			30- 015	API Numb		
Morexco, Inc., Box 51208, Midland, TX 79'									1,,,-		Well No	
						oost Com 1						
ç., ,	im		roposed Pool I dea t Morrow	,	81340)			- Prop	osed Pool 2		
	1 - 11	Okos ····			7 Surfa		cation					
UL or lot no A	Section 36	Township 26S	Range 25E	Lot I	dn Feet fr	om the	North/So Nor		Feet from the 660	East/West line East	Comity Eddy	
	-		8 Pro	posed Bo	ottom Hole Lo	ocation	If Differ	ent Fror	n Surface			
UL or lot no	Section	Township	Range	Lot I	dn Feet fr	om the	North/So	uth line	Feet from the	East/West line	County	
					Additional '	Well I	nformat	tion			·	
	Type Code -entry		" Well Type Cod	le	13 Cabl	e/Rotary 14 Lease Type Co		Lease Type Code State	" Ground Level Elevation 3609'			
11 11	ıultıple		" Proposed Depi	h		rtnatio rrow			19 Contractor TBA		20 Spud Date e-entry: 3-2-09	
	··· ···		10,200		1410.	1100	L		IBA		C-chiry. 3-2-07	
					osed Casing				T	·		
Hole :							Setting De 400'				t Estimated TOC surface circulated	
12 1					<u> </u>		5200'				surface circulated	
7 7/					14, 15.5 & 17#		~10,390'		900 sx		1	
						<u></u>						
		-			or PLUG BACK eets ifnecessary.	k, give the	e data on t	ne presen	t productive zone as	nd proposed ne	w productive zone.	
Propose to CIBP @ 10 5300'+ to s Propose to	drill out p 0,180 w/20 aurface pro- test Morro e steel pits	olugs @ sur o' cmt top. oduction stow formation	rface, 60', 16 TD of old he ring.	75-1800 ole @ 10 imately	,390'. 5 1/2" 10,090-10,14	', 7260- casing	-7500' &	c CIBP			top @ 9760' & ement through	
23 1 hereby certify that the information given above is true and complete to the best ofmy knowledge and belief					OIL CONSERVATION DIVISION							
Signature: Much Tulaho					Approved byi							
Printed name. Ann E. Ritchie					Title District II Goologist							
Title Regulatory Agent					Approval Date: 2/24/09 Expiration Date: 2/24/3017							
E-mail Addre	ess ann wh	or@omail	com								1	
Date 2-5-09 Phone 432 684-6381					1	Conditions of Approval Attached						

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

¹ API Number

30-015 23021

⁴ Property Code

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

⁹ Elevation 3609

Fee Lease - 3 Copies

ReEntry APD

WELL LOCATION AND ACREAGE DEDICATION PLAT

* (I) ² Pool Code ³ Pool Name Wildcat Morrow ⁵ Property Name ⁶ Well Number 001 Milepost Com

7 OGRID No. ⁸ Operator Name 15262 Morexco, Inc.

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	36	26S	25E	=	660'	North	660'	East	Eddy

11 Bottom Hole Location If Different From Surface

			1/	THOIL TIO	to Location in	Different 1 101	ii Dariace		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 377.57	13 Joint o	r Infili	Consolidation	Code 15 Or	rder No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16					17
10	/			(60)	· 17 OPERATOR CERTIFICATION
/		0 06 060 050		660'	I hereby certify that the information contained herein is true and complete
\mathbb{P}		Sec 36, 26S, 25E			to the best of my knowledge and belief, and that this organization either
(*****				owns a working interest or unleased mineral interest in the land including
				660,-	the proposed bottom hole location or has a right to drill this well at this
1					location pursuant to a contract with an owner of such a mineral or working
/				, , ,	nterest, or to a voluntary pooling agreement or a compulsory pooling
1					, wrder heretofore excepted by the division.
				. /	2-16-09
				/	Signature Date
	,				
-		· /			Ann E. Ritchie, Regulatory Agent
					Printed Name
					Section 31 C-102 attached. <u>377.57</u> Com acres = Sec 36, N/2
I					of N/2 Sec 36 and N/2 of S/2 of N/2 of Sec 36.
Ĭ					·
					¹⁸ SURVEYOR CERTIFICATION
				3	I hereby certify that the well location shown on this
					plat was plotted from field notes of actual surveys
 					made by me or under my supervision, and that the
,[same is true and correct to the best of my belief.
ll.					
	<u></u>				Date of Survey
		301 3334			Signature and Seal of Professional Surveyor
		and the second second		,	Signature and Beat of Fronessional State Veyor
Ĭ					
rei La			mining of the second		
I			,	.,	
1	•	, , , ,		• •	
l					Certificate Number

Exxon Lise No	-~* _{\lambda}	CONSERVATION C	-)T	Form C-102 Supersedes C-128 Effective 1-1-65
Federal Lag. No	- All distances must be f	rom the outer boundaries	of the Section	,	
Operator	The second secon	Lease			Well No.
Exxon Corporation		Milepost	Com. #1	•	1
Unit Letter Section A 36	Township 26 5	Range 25 E	County Ed	dy	
Actual Footage Location of Well:					ار کیر
	North line and		feet from the	East	line w
Ground Level Elev: Producing Fo	gylvanian	P∞l	un de sEar	afe 5 Dedic	7.57 Acres
1. Outline the acreage dedica	ated to the subject we			marks on the plat	below.
If more than one lease is interest and royalty).	dedicated to the well	l, outline each and i	dentify the	ownership thereof	(both as to working
3. If more than one lease of condition,			ARTESIA I, have the i	nterests of all o	wners been consoli-
· ·	nswer is "yes," type o	-	nmumi	fization	Pendino
If answer is "no;" list the	re AHached				
this form if necessary.)		•			
No allowable will be assign forced-pooling, or otherwise sion.					
0 (c	В	A	CER.	TIFICATION
		099	1 660'		hat the information con- true and complete to the edge and belief.
\	٦ F	- 3 G	u #	Melba	Knipling
HEN MEXICO		 		Company Exxon	Corporation
CAXAT		**************************************	,	Date	nd, Texas
	t _a			9- 13	- 79
			,	shown on this pla notes of actual under my supervi	that the well location of was plotted from field surveys mode by me or sion, and that the same ect to the best of my lief.
				Date Surveyed 9 - 5 Registered Professionad/or Land Surveye	•
0 330 660 '90 1320 1650 198	0 2810 2640 2000		B 00 0	Certificate No.	22