Subtitit 3 Copies To Appropriate District Office	State of New Mexico		MAR 0 3 2009	Form C-103 May 27, 2004	
<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240 <u>District 11</u>	Energy, Minerals and Natural Resources			WELL API NO. 30-015-29776	
1301 W. Grand Ave, Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			5. Indicate Type of	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV				STATE STATE 6. State Oil & Gas I	
1220 S. St Francis Dr., Santa Fe, NM 87505				V-4070	
SUNDRY NOT	ICES AND REPORTS (Init Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Southern Cross 16 State	
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 1	
2. Name of Operator				9. OGRID Number 013837	
Mack Energy Corporation 3. Address of Operator				I 0. Pool name or Wildcat	
P. O. Box 960 Artesia, NM 88211-0960				Penasco Draw;Permo Penn	
4. Well Location					
Unit Letter L 1650 feet from the South line and 990 feet from the West line Section 16 Township 18S Range 24E NMPM County Eddy					
Section10					County Eddy
1 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3800' GR					
Pit or Below-grade Tank Application					
Pit typeDepth Groundw					e water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check	Appropriate Box to I	ndicate N	ature of Notice,	, Report or Other D	ata a
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK		ν <u></u>	REMEDIAL WOR	=	LITERING CASING
TEMPORARILY ABANDON	- MULTIPLE 00MBL	H	CASING/CEMEN	=	P AND A
PULL OR ALTER CASING L]		0.10.110.02.112.		
OTHER:	alated apprehiens (Clearly	lu stata all m		ad give mertinent dates	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
2/12/2009 Set 4 1/2" CIBP @ 5950' w35' cement cap, run CBL TOC @ 5750'. Shot off @ 5300' & start laying down csg.					
2/13/2009 Finish laying down 122 jts 4 1/2" csg. RIH w/2 3/8" tbg. Tag fill @ 5195'. 2/16/2009 RIH could only get to 5200'. Phil Hawkins w/OCD called his office & OK'd setting 300' plug @ 5200'. Pump 100sx.					
WOC tag plug @ 4946'. Circ. hole w/25#/bbl salt water gel & 9.5# brine. Spot 50sx @ 3814' & 60sx @ 1265', POH tag AM.					
2/17/2009 RIH tag @ 1142'. Spot 31sx Plug @ 90' to surface. Building dry hole marker.					
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan					
SIGNATURE Jeny W.	Sherol	_TITLE Pro	oduction Clerk		DATE 3/3/09
Type or print name Jerry W. Sherr	·ell	E-mail addr	ess:jerrys@mack	energycorp.com Tel	ephone No. (575)748-1288
For State Use Only		1	Approved for pluggir	ng of well hore only.	
APPROVED BY:	Tefe -	TITLE	Linkling under bond	is retained pending receip-	3/4/ns
Conditions of Approval (if any):	, ~	_TITLE	which may be found	et Report of Well Plugging) at OCD Web Page under	DITE / / O/
` '			Forms, www.cmnrd.s	tate.nm.us/ocd.	