

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

OCD-ARTESIA

Lease Serial No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

MAR 03 2009 LC-061622

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Cimarex Energy Co. of Colorado		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 5215 N. O'Connor Blvd Ste 1500 Irving Tx 75039	3b. Phone No. (include area code) 972-401-3111	8. Well Name and No. County Line 1 Federal No. 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL 4080 FSL & 330 FEL BHL 4080 FSL & 330 FWL 1-16S-29E		9. API Well No. 30-015-36621
		10. Field and Pool, or Exploratory Area County Line Tank; Abo
		11. County or Parish, State Eddy County, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Surface and intermediate casing jobs</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

09/26/08 Spud well 5:00 a.m. drld 17 1/2" hole to 430'.  
09/27/08 in 17 1/2" hole ran 10 jts 13 3/8" 48# H-40 csg. Set at 420'. Halliburton cmdt 1st lead w/150 sx Prem plus C, 7.48 gal/sx H-20, 1% CaCl, 10 lb Cal-Seal 60, 0.125 lbm Poly-E-Flake, 3lb Pheno seal pump, 14.4 lbm/gal, yield 1.58. 2nd lead w/200 sx Halliburton Lite C, 10.87 gal/sx H2O, 0.125 lbm Poly-E-Flake, 1% cacl. Tail w/220 sx Prem Plus C, 6.32 gal/sx H2O, 14.8 lbm/gal, yield 1.34. Did not circulate cement. 1" top job cmdt w/50 sx Premium plus C, 6.32 gal/sx H2O, 2% cacl, 14.8 lbm/gal, Yield 1.34. 2nd 1" top job w/100 sx Prem Plus C, 6.32 gal/sx H2O, 2% cacl, 14.8 lbm/gal, yield 1.34. 3rd 1" top job 100 sx sx Prem Plus C, 6.32 gal/sx H2O, 2% cacl, 14.8 lbm/gal, yield 1.34.  
09/28/08 Tag TOC at 30'. 4th 1" top job w/75 Premium Plus C, 6.34 gal/sx H2O, 2% cacl, 14.8 lbm/gal, yield 1.34. Circulated 00 bbls to surface. WOC 45 hrs.  
09/29/08 PT csg 1000# 30 min-ok.  
10/06/08 Drld 12 1/4" hole to 2670'. Ran 61 jts 9 5/8" 40# J-K-55 LT&C csg. Set at 2668'. Halliburton cmdt lead w/975 sx class C, 14.1 gal/sx H2O, 0.125 lb Poly-E-Flake, 11.9 lbm/gal, Yield 2.45. Tail w/200 sx Prem plus C, 1% cacl, 1408 lbm/gal, yield 1.33. circulated 100 bbls to surface. WOC 48 hrs  
10/08/08 PT csg 1000# 30 min-ok.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Scott Haynes

Signature

*Scott Haynes*

Title

Regulatory Analyst

Date

February 20, 2009

ACCEPTED FOR RECORD

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date FEB 20 2009

Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)