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Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				1. WELL API NO. 30-005-64070 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				5. Lease Name or Unit Agreement Name WILLOW CREEK BFI STATE 6. Well Number: 10			
8. Name of Operator: Lime Rock Resources A, L.P.				9. OGRID: 255333			
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: Pecos Slope Abo (82730)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	I	30	04-S	25-E		1980	
BH:							
13. Date Spudded 1/7/09	14. Date T.D. Reached 1/17/09	15. Date Drilling Rig Released 1/18/09		16. Date Completed (Ready to Produce) 2/27/09		17. Elevations (DF and RKB, RT, GR, etc.): 3905' GR	
18. Total Measured Depth of Well 4083'		19. Plug Back Measured Depth 4026'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron, CBL	
22. Producing Interval(s), of this completion - Top, Bottom, Name 3764'-3926' - Abo							
CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24# J-55	1028'	12-1/4"	520 sx Cl C	0'		
4-1/2"	11.6# L-80 & 15.1# P110	4083'	7-7/8"	200 sx 50/50 Poz/C	0'		
				+ 400 sx C			
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					None Yet		
26. Perforation record (interval, size, and number) 3764'-3926'. Total 38 holes.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3764'-3926' AMOUNT AND KIND MATERIAL USED 1874 gals 7-1/2% acid & fraced w/193,877# 20/40 sand in 65-70Q CO2 foam.			
28. PRODUCTION							
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-in		
Date of Test 2/26/09	Hours Tested 16	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF 1009	Water - Bbl.	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF 1514	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent						30. Test Witnessed By: Jerry Smith	
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name		Title: Petroleum Engineer		Date: 2/26/09	
E-mail Address: mike@pippinllc.com							

JWR

