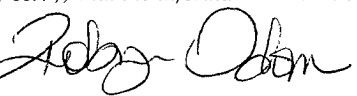


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		FFR 18 2009 Form C-105 Revised June 10, 2003	
				WELL API NO. 30-015-26233	
				5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
				State Oil & Gas Lease No. _____	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name Texaco BE	
b Type of Completion NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____					
2. Name of Operator COG Operating LLC				8. Well No 004	
3 Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701				9. Pool name or Wildcat Grayburg Jackson SR Q G SA 28509	
4 Well Location Unit Letter A 330 Feet From The North Line and 330 Feet From The East Line Section 16 Township 17S Range 30E NMPM County Eddy					
10 Date Spudded 11/05/08	11. Date T D. Reached 12/06/08	12 Date Compl. (Ready to Prod.) 01/07/09	13. Elevations (DF& RKB, RT, GR, etc) 3682.2 GR	14. Elev. Casinghead	
15. Total Depth 5906	16. Plug Back T D 5802	17 If Multiple Compl How Many Zones?	18 Intervals Drilled By	Rotary Tools X	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 5000 - 5760 Blinebry				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS				22 Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	432	12-1/4	150	
5-1/2	17	4912	7-7/8	2425	
4	11.3	5906	4-3/4	115	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8	4082				
26 Perforation record (interval, size, and number)					
5000 - 5200 - 2 SPF, 32 holes		Open	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
5280 - 5480 - 2 SPF, 32 holes		Open	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
5560 - 5760 - 2 SPF, 48 holes		Open	5000 - 5200	See Attachment	
			5280 - 5480	See Attachment	
			5560 - 5760	See Attachment	
28 PRODUCTION					
Date First Production 01/07/09		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping using a 2-1/2" x 1-1/2" x 16' RHTC pump		Well Status (<i>Prod. or Shut-in</i>) Producing	
Date of Test 01/10/09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 17	Gas - MCF 112
				Water - Bbl. 148	Gas - Oil Ratio 6588
Flow Tubing Press 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
					Oil Gravity - API - (Corr.) 38.4
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD					Test Witnessed By Kent Greenway
30. List Attachments Logs, C102, C103, Deviation Report					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Robyn Odom		Title Regulatory Analyst	Date 02/16/09
E-mail Address rododom@conchoresources.com 432-685-4385					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 2110	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2840	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 4270	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	<u>T. Bone Spring</u>	T. Entrada	T.
T. Abo	<u>T. Yeso 4380</u>	T. Wingate	T.
T. Wolfcamp	<u>T. Mississippian</u>	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GA SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

TEXACO BE #4
API#: 30-015-26233
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5000 - 5200	Acidize w/60 bbls acid
	Frac w/3,141 bbls gel,
	169,896# 16/30 sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5280 - 5480	Acidize w/60 bbls acid
	Frac w/3,103 bbls gel,
	183,107# 16/30 sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5560 - 5760	Acidize w/60 bbls acid
	Frac w/2,926 bbls gel,
	175,428# 16/30 sand.