

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARIESIA

FEB 24 2009

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

Serial No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NMLC 029338A

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr,
☐ Other

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No

2. Name of Operator

BURNETT OIL CO. INC.

8. Lease Name and Well No.

GISSLER A #33H

3. Address

801 CHERRY ST. UNIT# 9 FORTWORTH, TX 76102

3a. Phone No. (include area code)

(817) 332-5108

9 API Well No.

30-015-36654S1

4. Location of Well (Report location clearly and in accordance with Federal requirements. *)

At Surface

UNIT I, 1800' FSL, 990' FEL, SEC14

At top prod. interval reported below

10. Field and Pool, or Exploratory

LOCO HILLS GLOREITA YESO

11. Sec., T., R., M., on Block and Survey or Area

SEC 14, T17S, R30E

At total depth

UNIT A, 989' FNL, 962' FEL SEC 23, T17S, R30E

12. County or Parish

EDDY CTY

13. State

NM

14. Date Spudded

9/29/2008

15. Date T. D. Reached

10/15/2008

16. Date Completed 1/12/2009

☐ D&A☒ Ready to Prod

17. Elevations (DF, RKB, RT, GL)*

3679' GL

18. Total Depth.

MD 7433' MD

TVD

19. Plug Back T.D.:

MD 4799' MD

TVD

20. Depth Bridge Plug Set:

MD N/A

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DLL, MICRO-G, SD, DSN, SPEC GR, BOREHOLE CSA

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☐ No☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
14.75"	10.75" H	32.75#		400'		500 SX C	120	SURFACE	0
8.75"	7" K	23.00#		7434'		1800 SX C	687	SURFACE	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	4332'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
Loco Hills Gloreita Yeso			5149' - 7370'	0.40	60	6 SPF
A)						
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
5149' - 7370'	Hot acid Frac w/176,418 gals WFG-R, 33, 157,270 gals 20% heated Hcl ACID

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/13/09	1/26/09	24	→	95	154	1000	37.3	.82	PUMPING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
								PUMPING TO BATTERY	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

FEB 22 2009

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD TO DCP THROUGHT GISSLER A #2 TANK BATTERY

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				ALLUVIUM	SURFACE
				ANHYDRITE	292'
				SALT	396'
				BASE SALT	1144'
				YATES	1328'
				SEVEN RIVERS	1605'
				QUEEN	2218'
				GRAYBURG	2609'
				SAN ANDRES	2947'
				GLORIETA	NOT LOGGED
				YESO	NOT LOGGED

32. Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: **DEVIATION SURVEY**

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **MARK A. JACOBY**Title **ENGINEERING MANAGER**

Signature

Mark A. Jacoby

Date

2/09/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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