

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

MAR 03 2009

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

NMNM 2748

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.		7. If Unit or CA Agreement, Name and No	
<input type="checkbox"/> Other		8. Lease Name and Well No.	
2. Name of Operator BURNETT OIL, CO., INC.		GISSLER B #48	
3. Address 801 CHERRY ST. UNIT #9 FORTWORTH, TX 76102		9. API Well No. 30-015-36787S1	
3a. Phone No. (include area code) (817) 332-5108		10. Field and Pool, or Exploratory LOCO HILLS GLOREITA YESO	
4. Location of Well (Report location clearly and in accordance with Federal requirements *) At Surface UNIT J, 1650' FSL, 1650' FEL At top prod interval reported below At total depth SAME AS SURFACE		11. Sec., T., R., M., on Block and Survey or Area SEC 8, T17S, R30E	
14. Date Spudded 11/19/2008		12. County or Parish EDDY CTY	
15. Date T. D. Reached 12/02/2008		13. State NM	
16. Date Completed 2/02/2009 <input type="checkbox"/> D&A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3679' GL	
18. Total Depth MD TVD 5747' TVD		20. Depth Bridge Plug Set: MD TVD N/A	
19. Plug Back T.D.: MD TVD 5700' TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL, MICRO-G, SD, DSN, SPEC GR, BOREHOLE CSA	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)	
Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.75"	10.75" H	32.75#		407'		360 SX C	87	SURFACE	0
8.75"	7" K	23.00#		5747'		1675 SX C	485	SURFACE	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	4307'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
Loco Hills Gloreita						
A) Yeso			4359' - 4558'	0.40	36	2 SPF
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
4359' - 4558'	2500 GAL 15% NEFE ACID
4359' - 4558'	SlickWater Frac w/306,630 gals water, 158,960# 40/70 Sand & 20,020# 100 Mesh Sand.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/05/09	2/10/09	24	→	200	421	650	33.4	83	Pumping
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						FEB 28 2009
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICEACCEPTED FOR RECORD
PUMPING TO BTY

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

Sold through Gissler B #5 Battery to DCP Midstream

30 Summary of Porous Zones (Include Aquifers)	31. Formation (Log) Markers
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries	

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
ALLUVIUM ANHYDRITE SALT BASE SALT YATES SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES GLORIETA YESO	321'	542'			SURFACE

32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: **DEVIATION SURVEY**

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) MARK A. JACOBY Title ENGINEERING MANAGER

Signature Mark A. Jacoby Date 2/17/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)