

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

MAR 10 2009

Form C-103
May 27, 2004

RM

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-36433
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Turkey 4 State
8. Well Number 2
9. OGRID Number 6137
10. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198

4. Well Location
Unit Letter L : 1330 feet from the South line and 670 feet from the West line
Section 4 19S Township 29E Range NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3412' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: DRILLING OPERATIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/15/09 MIRU. 1/16/09 Notified Jerry w/ NM OCD of intent to spud. 1/17/09 Spud well at 11:00 a.m. TD 17 1/2" hole at 365'. Ran in with 8 joints of 13 3/8", 48#, H-40, LT&C casing and set at 365'. Cement with 180 sx Class H + 1% CaCl₂ + 1/4 #/sx Celloflake followed by 170 sx 35:65 Poz Class C + 6% Bentonite + 2% CaCl₂ + 1/4 #/sx Celloflake + 3 #/sx LCM-1 Tail with 200 sx Premium C + 1/4 #/sx Celloflake + 2% CaCl₂. Ran temperature survey. Top of cement at 225' 11/18/09 Cement via 1" pipe at 210' with 150 sx C Neat + 5% CaCl₂. WOC TIH and tag at 212'. Cement via 1" pipe with 150 sx C Neat + 5% CaCl₂. WOC. Tag at 206'. Cement with 25 sx Class C Neat, tag at 150'. Cement with 125 sx Class C Neat. WOC. Tag @ 86'. Cement with 65 sx Class Neat; circ 22 sx to haul pit. RD cement. 11/19/09 Test casing, annular, and manifold to 1000 psi - ok. 11/23/09 TD 12 1/4" hole at 3326'. 11/24/09 Ran in with 72 joints 9 5/8", 40#, J-55, LT&C casing and set at 3326'. Cement with 1150 sx 35:65 Poz C + 5% CaCl₂ + 1/4 #/sx Celloflake + 5 #/sx LCM-1 + 6% Bentonite; 12.7 yield. Tail with 300 sx 60:40 Poz C + 5% CaCl₂ + 4% Metasilicate + 5% MPA-1; yield 13.8. Circulate is 200 sx to pit. ND annular and choke. NU BOP, annular, coke manifold. 1/25/09 Test BOP to 250 low and 5000 psi high - ok. 2/17/09 TD 8 3/4 hole at 11,400' Circulate and condition hole. 2/18/09 Notified Sherry with NMOCD of intent to run production casing and cement. 2/19/09 Ran in with 253 joints of 5 1/2", 17#, P-110H and set at 11,400'. Top DV tool is 11,308'. Cement stage 1 with 1170 sx 61:15:11 Poz C + 0.6% FL-25-A + 0.6% FL-52A + 0.4% CD-32 + .075% EC-1 + 1% KCl + 0.2% R-3 + 3 #/sx LCM-1 + 1/4 #/sx Celloflake. Circulate 150 sx to catch pit. Cement 2nd stage with 500 sx Poz H + 0.3% FL-52A + 3 #/sx LCM-1 + 1/4 #/sx Celloflake; 12.5 yield. Tail with 510 sx 60:40 Poz H + 4% MPA-1 + 0.75% BA-10 + 1% NaCl + 1% R-3 + 2 #/sx Kol Seal + 1/4 #/sx Celloflake, 13.8 yield. RD. 2/20/09 Install and test wellhead to 5000 psi. Release rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Sr. Staff Engineering Technician DATE 2/06/09

Type or print name Norvella Adams E-mail address: norvella.adams@dvnm.com Telephone No. (405) 552-8198

For State Use Only

APPROVED BY: [Signature] TITLE Geologist DATE 3/11/09

Conditions of Approval (if any):

