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Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	MAR 11 2009	Form C-105 July 17, 2008
		1. WELL API NO. 30-015-36130	
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No	

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17 13.K NMAC)	5. Lease Name or Unit Agreement Name Munnynthabank State
	6. Well Number 1H

7. Type of Completion.  
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator Marbob Energy Corporation	9. OGRID 14049
10. Address of Operator P.O. Box 227 Artesia, NM 88211-0227	11. Pool name or Wildcat Willow Lake; Bone Spring, West

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	34	24S	27E		2279	North	330	East	Eddy
BH:	A	34	24S	27E		337	North	398	East	Eddy

13. Date Spudded 12/9/08	14. Date T D Reached 1/8/09	15. Date Rig Released 1/9/09	16. Date Completed (Ready to Produce) 1/29/09	17. Elevations (DF and RKB, RT, GR, etc.) 3184' GR
18. Total Measured Depth of Well 10055'	19. Plug Back Measured Depth 9993'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run DLL, DSN	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
8464-9975' Bone Spring

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	369'	17 1/2"	450 sx	0
9 5/8"	36#	2328'	12 1/4"	750 sx	0
5 1/2"	17#	10044'	7 7/8"	1325 sx (TOC@2000'-TS)	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7735'	

26. Perforation record (interval, size, and number)  8464', 8716, 8968', 9219', 9476', 9729' & 9975' (28)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8464-9975'	Acdz w/4000 gal 15% NEFE acid; frac w/ 297598# premium white 16/30 sand & 199636 gal fluid

**28. PRODUCTION**

Date First Production 1/31/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod or Shut-in) Producing		
Date of Test 2/3/09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 55	Gas - MCF 0	Water - Bbl 263	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By Mike Shannon
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31. List Attachments  
Logs, Deviation Report, Directional Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Stormi Davis Printed Name: Stormi Davis Title: Production Assistant Date: 3/10/09

E-mail Address: sdavis@marbob.com

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt 704'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt 2110'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T.Tubb	T. Delaware Sand		T. Morrison	
T. Drinkard	T. Bone Spring	5885'	T.Todilto	
T. Abo	T. Bell Canyon	2311'	T. Entrada	
T. Wolfcamp	T. Cherry Canyon	3162'	T. Wingate	
T. Penn	T. Brushy Canyon	4797'	T. Chinle	
T. Cisco-Canyon	T.		T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology